Navajo Tribal Utility Authority A Proud Enterprise of the Navajo Nation



2024 Progress Report

Utilities:

- Communications
 - Electric
 - Natural Gas
- Renewable Energy Generation
 - Residential Solar
 - Water
 - Wastewater

Region Served:

- Northern Arizona
- Northwestern New Mexico
 - Southeastern Utah

Service Area:

• 27,000 square miles

2024 Major Focus Multi - Utility Construction & Development

Greetings,

I hope you and your families are all doing well and ready for 2025.

We have brought 2024 to a close and the year resulted in considerable progress on multi-utility development.

Construction was our primary focus as we continue to work towards the 2026 deadline for American Rescue Plan Act (APRA) funding. We know how significant this funding has been for the Navajo Nation and the Navajo people.

The Navajo Tribal Utility Authority is working hard to complete the utility projects under legislations approved by Navajo Nation leadership.



In 1959, NTUA was created to meet the multi-utility needs

of the Navajo people. I was hired in 2008, and it has been my yearly goal to lead the NTUA team to achieve remarkable results.

This 2024 Progress Report reflects what NTUA has accomplished through the steadfast dedication and commitment of our workforce through demands and challenges, despite every pressure to meet tough deadlines.

Our employee base has grown to over 890 employees and I am very proud to say that they are dedicated and committed to achieving significant progress by making substantial improvements to our multi-utility systems. We have completed multiple utility construction projects that will benefit the people and communities we serve.

I appreciate the support of the Navajo Nation leadership that allowed us to achieve wonderful results through collaborative and collective efforts that continue to give NTUA opportunities to grow and evolve to meet our mission which is to provide safe, reliable, and affordable utility services that exceed our customers' expectations.

On behalf of our Management Board and employees, I send you, your families, friends, relatives, and community members our best wishes for 2025. I am honored to continue serving as the NTUA General Manager. It is my privilege and honor to serve the Great Navajo Nation.

Sincerely,

1. Hane

Walter W. Haase, P.E. General Manager - Navajo Tribal Utility Authority



NTUA VISION...

Enhancing our customers' lives through

excellent utility services

NTUA MISSION...

To provide safe, reliable,

and affordable utility services

that exceed our customers' expectations



2024 Utility Infrastructure Development



The Navajo Tribal Utility Authority (NTUA) completed numerous major utility infrastructure projects utilizing funds from the American Rescue Plan Act (ARPA) (Navajo Nation Legislation CJY-41-21 & NN Legislation CJN-29-22 (Defunded CARES Act (DCA), Rural Utilities Services (RUS), grant funding, and other resources.

These were either new projects or upgrades of existing multi-utility infrastructure. NTUA, one of the main employers on the Navajo Nation with a workforce of over 890 employees and 200 to 600 contractor employed staff members, worked hard to meet project goals and schedules to expand and improve multi-utility services provided to the Navajo people.

Overall, NTUA has done its best to stretch the APRA funds, grant funding, and internal resources to complete as many projects as possible - depending on the various approvals for construction workload (Rights of Way), and the construction season. For expenditures of APRA and DCA funding, please see chart, page 12.

Communications Services

NTUA Communication teams successfully constructed and completed a multitude of projects in 2024. One of the most significant accomplishments is augmenting the fiber optic backbone network from 100 Gbps to 900 Gbps. The expansion of the transport electronics' speed on a Native fiber network is a testament to the quality of the Navajo staff of the NTUA communications department.

For comparison, a 900 Gbps transport network is the current standard for most mid-size cities in America.

NTUA in conjunction with our upgraded electronics, accomplished the following in 2024:

- 4 ARPA projects (3 Fiber line buildouts, and 1 new Broadcast tower);
- 15 Education (E-Rate) projects (Fiber lines to Chapter Houses, Head Start Programs and Schools);
- 10 USDA Community Connect projects (1 Fiber line buildout, 1 new Broadcast tower, and

8 fiber to community anchor institutions).

 13 NTIA projects (4 Fiber line buildouts, (1) 800-Gig bits per second "GBPS" network buildout, Navajo Nation Public Safety Wi-Fi, and SBI installed 7-4G mobile phone and Broadband Broadcast stations).

In addition, to the 42 major projects listed above, NTUA, in partnership with NTUA-Wireless, launched 37-5G Verizon Wireless Broadcast stations.

In 2025, NTUA Communications will continue moving forward to build towers, fiber lines, wireless equipment to provide and expand internet and mobile phone services throughout Navajo Nation.

At the current pace, NTUA anticipates accomplishing the following goals in 2025: Over 20+ new projects including the following: 6 new towers, 8 Fiber line buildouts, 6 or more Broadcast stations.

Electric Connections & Services

In 2024, NTUA was responsible for:

- providing electric service to the homes of 407 Navajo families;
- setting up one (1) home with a residential solar off grid unit; and
- extending electricity to 380 homes to the NTUA electric system

NTUA established an alliance with Continental Divide Electric Co-op, Jemez Mountains Electric Co-op, and Arizona Public Service to share the NTUA approved ARPA funding to pay for these utilities to connect 26 homes of Navajo families to their electric systems.

Of the 380 homes, NTUA connected the homes of 263 Navajo families utilizing ARPA funding and 177 Navajo families were served by funding from other grant programs.

To stretch the NTUA grant resources as far as possible to provide electric service to as many homes as possible, 177 families of the 263 families were connected using ARPA funds under the Light Up Navajo V and Mutual Aid In-Training initiatives, which dramatically reduced the construction costs of providing service to each home.

For 2025, NTUA plans to connect 523 families to the electric grid, complete house wiring for 250 homes, and install 125 off-grid residential solar systems to Navajo homes.

Work with Contractors

NTUA also worked with qualified electric contractors (Navajo-owned) to finish 232 house wiring projects that prepared the homes for connection to NTUA's or Neighboring electric utility's electric systems.

Other Major Electric Infrastructure Projects

In addition to residential connections, NTUA installed electric lines to 43 non-residential facilities or structures that support critical water infrastructure, clinics, communication towers, churches, chapter facilities, public safety and other public buildings.

Major electric infrastructure projects are scheduled in 2025 and include new or upgrade of 7 Electric substations, 3 transmission line projects that are in the communities of Nenahnezad, Newcomb, Tohatchi, Cudei, Lechee, Gap, Indian Wells, and Dilkon.

These projects will increase capacity for future growth, provide more reliability to the existing infrastructure while serving to provide electric service to the Navajo Gallup Water Supply Project.

NTUA received approval to improve regional Wastewater Treatment Plants

In 2024, construction started for 3 Wastewater Treatment Plants (Kayenta, Chinle, and Shiprock communities). On 17 June 2024, NN Legislation CMY-28-24 became law, which allocated an additional \$137 Million to NTUA specifically to address the



shortfall in funds for the Ganado, Chinle, Kayenta, and Shiprock wastewater treatment facilities.

Originally the Ganado Wastewater project was to be a mechanical wastewater treatment facility; however, given the size and projected growth of Ganado, NTUA changed the design to a total retention Lagoon that will better meet the long-term needs of the growing community. NTUA started construction of interim plants wastewater treatment facilities in Chinle, Kayenta, and Tuba City to meet the U.S. EPA enforcement actions that required compliance to improve the present function and long-term reliability of wastewater facilities. However, due to the scarcity of Navajo Nation Fiscal Recovery Funds (NNFRF) available under CJN-29-22, the original Scope of Work for Subrecipient Agreement did not include interim improvements to the three facilities. NTUA worked with Navajo Nation leaders to modify the scope of work to complete the wastewater treatment facilities for these communities which will last more than 20 years.

Water & Wastewater Services

In 2024, NTUA:

- extended waterlines and septic systems to the homes of 109 Navajo families;
- completed 29 water cistern and septic systems for homes of Navajo families;
- finished 1 major Wastewater project;
- completed 40 major water infrastructure projects (26 water distribution systems were improved serving 26 regional communities);
- replaced 7 water distribution lines that were in danger of being washed out and lowered by utilizing directional drilling equipment to avoid future washouts;
- changed out 3 water valves to provide better pressure control and improve system reliability;
- replaced and upgraded the Dilkon Waterline Booster Station;
- refurbished 2 water storage tanks;
- placed in service the Lower Greasewood Water Treatment Plant; and
- completed a new Aneth water treatment arsenic removal system, a water loading station, and two new deep-water wells in Chilchinbeto and Tsaile.

In 2025, NTUA plans to:

- provide Water service and Septic systems to the homes of 575 Navajo families;
- install Water Cistern and Septic systems for 201 homes;
- continue with the major construction of 3 wastewater treatment facilities; and
- proceed with the construction of the water treatment plant in Chinle.

LUN V has higher number of outside electric companies helping to extend electricity to regional homes

In 2024, NTUA welcomed 44 utility companies from 16 different states to work alongside NTUA electric crews to extend electricity to Navajo homes without.

Light Up Navajo is a mutual aid project that was launched in 2019 to connect homes under an expedited time frame. Each year, outside companies send their electric crews to the Navajo Nation (NN) to help build powerlines and connect homes.

The partnership roles are that the outside companies pay for travel to the Navajo Nation and the labor of their crews and that NTUA provides:

- engineering & design, Right of Way acquisition, site & home preparation (house wiring); and
- food/lodging, equipment and material associated with the construction of power poles and distribution lines to connect to NTUA's electric system.

For 13 weeks from April to mid-July, the crews arrived and were assigned to work in communities throughout the NN. Most of the teams stayed for one week but some had their teams work on Navajo for up to two weeks.

Overall, in LUNV 2024 – the combined teams connected 170 homes to the electric grid for the very first time. On average, 13 homes and 4.2 miles of new powerlines were completed each week.

LUN V had representation from a cross section of the utility industry in the United States. Public Power utilities, Rural Electric Cooperatives, and Investor-Owned Utilities sent their teams to participate. Traveling teams represented the states of Alabama, Arizona, California, Colorado, Connecticut, Delaware, Massachusetts, New Mexico, North Carolina, Ohio, Oklahoma, Oregon, Utah, Texas, Washington, and Wisconsin.

When they arrived, visiting line workers said they couldn't believe in 2024 there were families in a region of the United States that did not have electricity. This project has made a life-changing impression for the visiting line workers

and their communities. Each week, they heard heartfelt comments from Light Up Navajo families.

"We are speechless, there's no word that can describe how happy we are,' said NM resident Sheila Brown who had been waiting more than a decade for electricity. "We really do appreciate and are grateful for the help we received."

"When he hooked up the meter to our house, it was a moment of joy," said AZ resident Arthur Smith. "Now we have electric."

More than 30 outside utilities have signed up for 2025 Light Up Navajo VI (Six). The initiative begins in April and will last through July.



Donations of Powerline Poles & Equipment for LUN from outside Utilities

The Wisconsin Electric Cooperative Association (WECA) helped organize a donation of valuable equipment to the Light Up Navajo program. WECA worked with other rural cooperatives to consider donating as well.

One of WECA's cooperative principles is "cooperation amongst

cooperatives" and with that foundation, two semi-trucks loaded with transformers were sent to the NN. The Chippewa Valley Electric Cooperative donated about 170 transformers to NTUA. The donated transformers are undersized for many of the new services in the CVEC territory but will be a good



fit for the needs of NTUA. Also in 2024, a City Council in Lafayette, Louisiana approved a resolution to donate 130 power line poles to Light Up Navajo.

The Lafayette City Council finalized an ordinance authorizing the donation of the Lafayette Consolidated Government utility poles.

Mutual Aid In-Training welcomes four outside utilities



The NTUA Mutual Aid In-Training initiative is in its 4th year and was held during the Fall of 2024. Austin Energy returned for two weeks and was joined by United Power and Mountain Parks utilities from Colorado. Today's Power from Arkansas also sent a team of electricians to help with house wiring projects. This program is slightly different from Light Up Navajo. It is designed for outside utilities to send their crews for field training in power line and electric distribution construction. They say the Navajo Nation provides advantageous training sites with challenging terrain conditions, such as dirt roads and isolated remote worksites. In 2024, the homes of 7 families were connected to the electric grid and 18 homes either received house wiring or had meter loops set. In total, powerlines were extended over 3.2 miles. Once the house wiring was completed, preparations were put in place for electric connection.

NTUA electric line crews were field trainers as they worked with the visiting crews. They demonstrated how to work on a rural electric system and to build power lines from scratch.

The visiting companies paid for their staff time/labor and transportation, including driving their utility trucks to the Navajo Nation. NTUA paid for the design, Right of Way acquisition, materials, equipment, and lodging/meals for the visiting crews. That was how the Mutual Aid In-Training partnership has evolved into mutually beneficial program – outside crews receive valuable field training and families receive electric services for the first time.

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IBEW joins **NN** electrification programs

In 2024, a new segment was added to the Light Up Navajo (LUN) programs. The International Brotherhood of Electric Workers volunteered to send IBEW electricians to assist with house wiring. IBEW has a non-profit segment that sends volunteer electricians to help with electric projects throughout the world. This non-profit arm of IBEW is called Electric Workers Without Borders North America (EWWBNA). When they heard about Light Up Navajo, they contacted NTUA asking how they can help.

The EWWBNA group invited NTUA General Manager Walter Haase to join them at a major IBEW membership meeting in Chicago. After hearing about Navajo Nation (NN) electrification challenges, the membership voted to have EW-WNBA join the LUN program to help Navajo families receive house wiring.

IBEW EWWNBA teams worked with NTUA electricians from October to mid-November in 2024. The IBEW crews worked in Tuba City, Dilkon, and Chinle districts. Once the house wiring was completed, the homes were prepared to be connected to NTUA's electric distribution system.

The IBEW (21

electrician volunteers) and NTUA electricians completed 10 house wiring projects and installed 36 meter loops.

The visiting IBEW members were from Local 3 of New York City (NYC), and they were absolutely astounded with the Navajo Nation. They were overwhelmed by the vast open spaces and were excited to work in a region where they knew so little about. Many of them had never been in a tribal community.

Some families showed their gratitude and cooked meals for the visiting NYC electricians while sharing stories of the challenges



of living without electricity. The stories were deeply meaningful and demonstrated the need to continue doing what is necessary to extend multi-utility services to families without.

EWWNBA and NTUA named this newfound partnership Naasgo' -Wiring the Navajo Nation. It was a pilot project, and the hope is that it will continue to grow for years to come. Hence – Naasgo' (here forward).

Because of the success of the Naasgo' – Wiring the Navajo Nation pilot project, IBEW has made a commitment to send more volunteers in April 2025 to help with house wiring.

NTUA moves forward with Renewable Energy development

Since 2017, NTUA has been working on renewable energy generation with the purpose of meeting the unmet multi-utility needs of the Navajo Nation. With excess proceeds derived from the projects, NTUA's goal is to create new jobs, boost the local economy, keep residential electric rates stable, and extend electricity to the homes without. Once electricity reaches a home, water, wastewater services and broadband internet can be offered to those homes.

NTUA created Navajo Generation, Inc. (NGI) to focus on large scale renewable energy development and generation. By creating NGI, NTUA gained the ability to qualify for tax credits. Since its creation, NTUA-NGI has submitted proposals that proved that a Navajo Nation enterprise is qualified to develop and manage a large-scale renewable energy project as proven by the success of the Kayenta Solar I & II and Red Mesa Solar projects.

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NTUA-NGI continues to make progress on Cameron Solar

BACKGROUND: In January 2020, Salt River Project Agricultural Improvement and Power District (SRP) issued a request for proposals for solar energy projects located within the Navajo Nation. NTUA-NGI responded to SRP's request for a proposal for a 200MW solar project in the Cameron Chapter. In December 2020, SRP informed NTUA that its proposal was selected for development. The Cameron Solar Project is designed to export electrical energy. A lease signed in April 2021 for the 200 MW project. A purchase power agreement has been signed with the Salt River Project. Cameron Solar project will utilize 100 MW of

transmission owned by the Navajo Nation (NN). The Cameron Solar Project will bring outside dollars into the NN to help benefit Navajo families and the Navajo Nation government.

In addition, excess proceeds received from the Cameron Solar Project will allow NTUA-NGI:

- Build powerlines in the Cameron community, allowing more homes to be connected to the electric grid
- Extend Water, Wastewater services and Broadband from NTUA water systems to Cameron homes
- Provide Mobile Phone and Internet access

UPDATE: NTUA-NGI has procured long lead time items for the project such as transformers. We are currently designing and engineering the substation. NTUA-NGI has completed 10% of the site design for the solar plant and expects to obtain 30% of the site design once the APS interconnection process makes additional progress. Due to delays associated with Arizona Public Service's interconnection process, the anticipated completed has been delayed to 2029.

LATEST DEVELOPMENTS: NTUA-NGI signs landmark MOU to develop advanced energy manufacturing projects in the Nenahnezad Chapter

NTUA-NGI signed a landmark MOU with its partners, Lion Point Capital, Shijing, and Navajo Sun to develop a solar cell manufacturing plant and solar module assembly plant. The project company, Ne'zaad project, situated in the Nenahnezad Chapter, will not

only bring a state-of-the-art solar cell manufacturing facility, which doesn't in the United States today. The project also includes a solar module assembly plant. Together, these manufacturing plants will bring much-needed economic revitalization to the region which has been negatively impacted by the decline of the coal industry. The name Ne'zaad was selected for its description of distance. long journey, and moving forward. The Nenahnezad Chapter has voiced its strong support through Resolution NZC-036-2024, reflecting a shared vision for progress and prosperity. The projects are expected to generate over 2,000 construction jobs and 2,000 long-term, well-paying jobs for our Navajo people.

Beyond immediate job creation, the Ne'zaad Solar project will provide substantial revenue for the Navajo Nation through taxes and lease payments, enabling the Navajo Nation to invest further in critical community programs.

The chapter's intention to use these funds to support scholarships, internships, youth programs, and Veterans services, etc., exemplifies the broader positive impact this project will have on our communities.

Nenahnezad and San Juan chapters approve separate renewable energy project development

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The NTUA-NGI team has made significate progress on additional renewable energy development in Northern Navajo. NTUA-NGI has obtained Nenahnezad and San Juan Chapter supporting resolutions and grazing permittee consents for over 5,000 acres of development on trust lands within the Nenahnezad and San Juan chapters and on the reclaimed Mine lands.

NTUA-NGI is in the process of completing biological and cultural studies of the 700 acres with an estimated lease date of late first Quarter or early 2nd Quarter of 2025. NTUA-NGI intends to begin permitting studies on the other lands in first Quarter of 2025. NTUA-NGI intends to develop at least 500 MW of renewable solar energy.



Coalmine Canyon supports NTUA in renewable energy development

NTUA-NGI obtained a chapter supporting resolution in December 2024 to develop renewable energy in the Coalmine Canyon chapter. The proposed project is expected to create at least 200 construction jobs and 2-3 longterm full-time jobs. In addition to the job opportunities, NTUA-NGI will support the endeavors of the Navajo Nation government through tax and lease payments. As part of the chapter resolution, NTUA-NGI will establish a community benefits fund which may be used to support scholarships, internships, youth programs, Veterans programs, infrastructure projects, and other initiatives to support the quality of life for the Coalmine Canyon members.

NTUA receives \$100 million partially forgivable loan from USDA PACE program to construct community solar projects across the Navajo Nation

In 2024, NTUA-NGI submitted a funding application to United States Department of Agriculture Rural Utilities Services (USDA RUS) to develop various community solar projects across the Navajo Nation, following an announcement that \$1 billion funding was available as part of the Powering Affordable Clean Energy (PACE) program under the President Joe Biden administration to help make clean, affordable, and reliable energy accessible to the people of rural America.

In 2025, NTUA-NGI received notice that it has been awarded \$100 million in partially forgivable loans. NTUA-NGI's application focused on developing photovoltaic solar facilities with a battery energy storage system totaling 30.75 megawatts of renewable energy in rural parts of Arizona and New Mexico. This will provide enough locally generated electricity to power nearly 13,000 homes each year.

A key element to this funding relates to utility scale battery storage because it will provide another level of reliability for the electric system, especially in remote areas. It will be the first time that NTUA will be able to operate its battery storage system on the Navajo Nation. Energy from the projects will offset the costs that NTUA electric customers would otherwise bear when NTUA purchases power from a third-party company outside the Navajo Nation. This process can become expensive, especially during high peak times when NTUA must purchase power at a higher price. NTUA plans to build solar generation units at 9 locations within the Navajo Nation, which include 5 large scale utility plants in Cudei, Ganado, Chinle, LeChee,

and Round Rock communities - 4 will have battery storage. NTUA will also replace the small 4 solar generation units at NTUA offices in Fort Defiance, Chinle, Dilkon, and Crownpoint. The projects will be connected to NTUA electric distribution facilities, and all the energy and storage will be used by NTUA's electric customers.

NTUA based the site selections of projects on chapters that have already provided supporting resolutions, or chapters that have shown interest in supporting community solar projects within their community.

As NTUA builds these facilities, there is a guarantee of new jobs for Navajo workers. NTUA hopes to complete permitting for the sites in 2025, and to begin construction in late 2025/early 2026 for most of the projects.



NTUA-NGI receives chapter supporting resolution to construct LeChee Red Antelope Solar and Battery project

NTUA-NGI obtained a long-awaited LeChee chapter resolution to develop and construct the Red Antelope solar and battery project. The size of the project is 400MW with 1600 MWh battery storage.

NTUA-NGI is partnering with Avantus on the project and has started the permitting process in late 2024. The project will bring in over 400 construction jobs and 10-20 long-term full-time jobs in an area where many jobs were lost from the closure of the Navajo Generating Station.

In addition to the job opportunities, NTUA-NGI endeavors to support the Navajo Nation government through tax and lease payments. As part of the chapter resolution, NTUA-NGI will establish a community benefits fund which can be used to support scholarships, internships, youth programs, Veterans' programs, infrastructure projects, and other initiatives supporting the quality of life for the Coalmine Canyon community members. The expected commercial operation of the project is late 2028.

CHOICE NTUA WIRELESS IMPLEMENTS NEW PROGRAMS \$30 Discount program for Broadband/ Internet in Lieu of ACP

The Affordable Connectivity Program (ACP) is a Federal Communications Commission (FCC) benefit program that helped ensure that households can afford broadband for work, school, healthcare and more.

Sixty percent (60%) of NTUAW's customer base qualified and took

steps to apply for the ACP. Unfortunately, the federal government officially ended the ACP in May of 2024. Therefore, in lieu of the ACP, NTUAW provided a discount of \$30 per month toward internet service for eligible households. The offer will remain in effect until May 2025.

Next Generation Fixed Wireless Technology (ng(FWA)

Due to continuous network upgrades and infrastructure improvements in the digital footprint, NTUAW has been able to provide scalable and reliable broadband internet services leveraging access to a combination of several licensed wireless spectrum assets, including the widely deployed CBRS / 3.5GHz spectrum.

Choice NTUAW was able to expand its coverage footprint to unreachable locations with ngFWA. ngFWA is an entirely new technology built from the ground up to deliver reliable residential broadband. ngFWA provides affordable internet service

Window Rock Fiber to the Home Program

As a pilot project in 2023, NTUA and NTUAW connected 28 Navajo Nation Tribal homes in Window Rock which was completed in April 2024. The completion served as a blueprint for future projects allowing with the deployment ease and scalability of wireless technology. Now these unserved and underserved communities that were limited to 9 Mbps download speeds now can get up to 200 Mbps immediately with speeds up to a gigabit coming soon.

The ngFWA is the first wireless broadband solution to deliver fiber-speed broadband at great distances despite radio interferences or physical obstructions, enabling NTUAW to deploy affordable, quality internet services in hard-to-reach areas.

NTUAW to deliver up to 1 Gb symmetrical speeds. The pilot project created a model for future funded projects in Montezuma Creek, UT and the Kayenta Township.

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NTUAW mobile service to End; Transition announced

In September 2024, NTUAW announced that it would no longer offer mobile phone services by the end of December 2025. Letters were sent to NTUAW mobile customers to allow them enough time to sign up with another carrier, giving them a choice of provider. Since then, NTUAW has focused on improving broadband services across the Navajo Nation by enhancing and upgrading our network to provide high-speed broadband services.

Over the years, NTUAW has served tens of thousands of

customers with excellent mobile service and coverage. NTUAW is proud of what it has accomplished regarding mobile phone services. Moving forward, NTUA Choice Broadband pledges to provide the Navajo people with quality and reliable internet service.

Navajo Nation Consortium

NTUAW was awarded three phases of E-rate projects with the Navajo Nation. NTUAW and the Navajo Nation Broadband Office are excited to announce the completion of the Navajo Nation Consortium Projects Phases 1 and 2 as of July 2024 by connecting 67 Chapter Houses and/ or Headstart buildings.

Through collaboration with NTUA and the Navajo Nation Council, NTU-AW secured a waiver to these fees. As a result, NTUA Communications completed installing fiber for 67 Chapter Houses and/or Headstart buildings. These facilities now have access to 100 Mbps symmetrical internet service, enabling them to expand services to their communities. NTUAW identified three Project sites that could not be completed by their respective deadlines to complications in obtaining Rights of Way. NTUAW appreciates the continued support of the Navajo Nation Broadband Office and looks forward to expand the NTUAW project list as

needed in the upcoming funding years.

USDA Grant extends internet services in Teec Nos Pos

Through a USDA Community Connect Grant Award, NTUAW helped make internet use a reality for hundreds of residents in one of the most unserved communities on the Navajo Nation.

With the assistance of the Community Connect Grant funds, NTUA Communications installed the fiber and NTUAW connected the LTE based fixed-wireless network which provides high-speed internet access to homes and businesses.

NTUAW also set up four (4) computers and two (2) color printers at the Teec Nos Pos Chapter House as part of the Grant. The chapter will also receive two-years of free internet service.

On August 30, 2024, NTUA and NTUAW hosted a ribbon cutting ceremony to commemorate the milestone. USDA Rural Development (USDA-RD) representatives and USDA-RC State Director Charlene Fernandez, NN tribal executives, Teec Nos Pos Chapter officials, and community members were in attendance to celebrate the occasion. For 2024 NTUA Wireless & Broadband 2024 goals, please see charts, pages 13.

High School Sportsmanship Awards honor student dedication on and off the Basketball court

NTUA and partner Choice NTUA Wireless award regional high school athletes with Sportsmanship Awards. The awards are presented during the regional and district playoffs in New Mexico and Arizona before hundreds of basketball fans. The goal of the NTUA Sportsmanship Award is to enrich athletes, encouraging them to place academics high and be role models on and off the court. Selections are based on teacher/coach nominations. Students must maintain a high GPA and must demonstrate integrity at their schools and communities.

Water Systems Reports issued in July, meeting federal deadline.

In 2024, NTUA met the requirements of the U.S. Safe Drinking Water Act and prepared for public viewing the Consumer Confidence Reports (CCR) of all its water systems. The federal law which mandates water operators give water users an annual report of their water system. NTUA operates and maintains 94 public water systems throughout the Navajo Nation. These public water systems are monitored to assure drinking water customers data regarding the system design, monitoring, and sampling results for the NTUA water systems. The CCR provides information including but not limited to the type of water source, recent water quality detections, potential health effects, and governing drinking water standards and regulations. These reports are available and can be reviewed on the NTUA website.

Free NG Pilot Lighting Service

In 2024, NTUA offered a free natural gas pilot lighting service to all NTUA natural gas customers. This service was for natural gas customers and not intended for propane or butane heaters or stoves. NTUA crews practice safe distancing and wore masks before entering homes.



NTUA Holiday Package sent to Military Personnel

The 2024 NTUA Military Care Packages were sent and arrived at destinations before the Holiday season. Over the years, this heartfelt initiative has been organized by the Human Resources (HR) department. It's a project that extends sincere wishes and deepfelt gratitude to members of our military forces and to let them know that they are in our thoughts and prayers, especially when they are in distant lands during the holiday season. HR had publicly invited families to submit names and addresses of service men and women stationed throughout the world. The department also hosted fund-raising events to raise money for care package items and postage.

In 2024, 94 packages were sent with 39 sent overseas to countries, including Germany, Poland, Japan, Africa, South Korea, Afghanistan, Italy, Iraq, United Kingdom, Qatar, and Bahrain. The Holiday Care packages included non-perishable food, personal hygiene care items, copies of the Navajo Times, Navajo Nation Council Speaker's report, and additional items donated by the Office of Navajo Nation President & Vice President, Honorable Navajo Nation Delegate Dr. Andy Nez & Legislative District Advisor Amber Benallie, and NTUA Employees company wide.



NTUA COMMUNITY OUTREACH: Extending helping hands with Ke' teachings



Each year, NTUA Employees help with various community events, following the traditional Navajo teaching of Ke'. As part of the participation, NTUA employees host fund-raising activities. When people say Ahe'hee' to our employees, we understand that it means more than Thank You, it means with Deep Gratitude. We appreciate the expression knowing it's part of our mission to help support communities. At

NTUA we believe in community; therefore, we are community.









NTUA Lineman Apprentice earns Outstanding Arizona Apprentice of the Year

Jerrod Nez, a Line Maintainer Apprentice from the Dilkon District, received the Arizona Outstanding Apprentice Award in 2024. The award was given by the AZ Department of Economic Security & the AZ Apprenticeship Advisory Committee. NTUA's outstanding apprentice along with other out-



standing apprentices represented utilities and companies statewide. At NTUA, there are Apprenticeship programs that are certified with the Arizona Department of Commerce and registered with the United States Department of Labor. The program is designed for employees to continue their education in skilled trades that will enhance their lives, increase their wages, and contribute to maintaining and providing multi-utilities services to the Navajo people and regional communities. Currently there are 50 employees working with the Apprenticeship program, including on-the-job training. The program was established to meet the demands of utility trades with a properly trained workforce.



Making Holidays Brighter for Kids

In December 2024, NTUA held fund-raising drive for a Christmas Toy Drive. Employees were given a wish list and from that 113 wrapped toys were donated to four schools—Window Rock Primary (34), Hunters Point (30), Navajo Pine (21), and Lukachukai Elementary (28). The toys were delivered before the Christmas break, bringing many smiles to regional students.

Winter Coat & Clothing Drive for regional family Shelters



Over a thousand clothing items were donated by NTUA employees in November 2024. The items collected ranged from Jackets, Sweaters, Sweatpants, Jeans, Scarves, Beanies, Socks, Shoes and Blankets. All donated items were taken to three different locations: Hogan Hozhoni in St. Micheals, Ama Doo Alchini Bighan in Chinle and Toh'de'nasshai Committee Against Family Abuse in Kayenta.



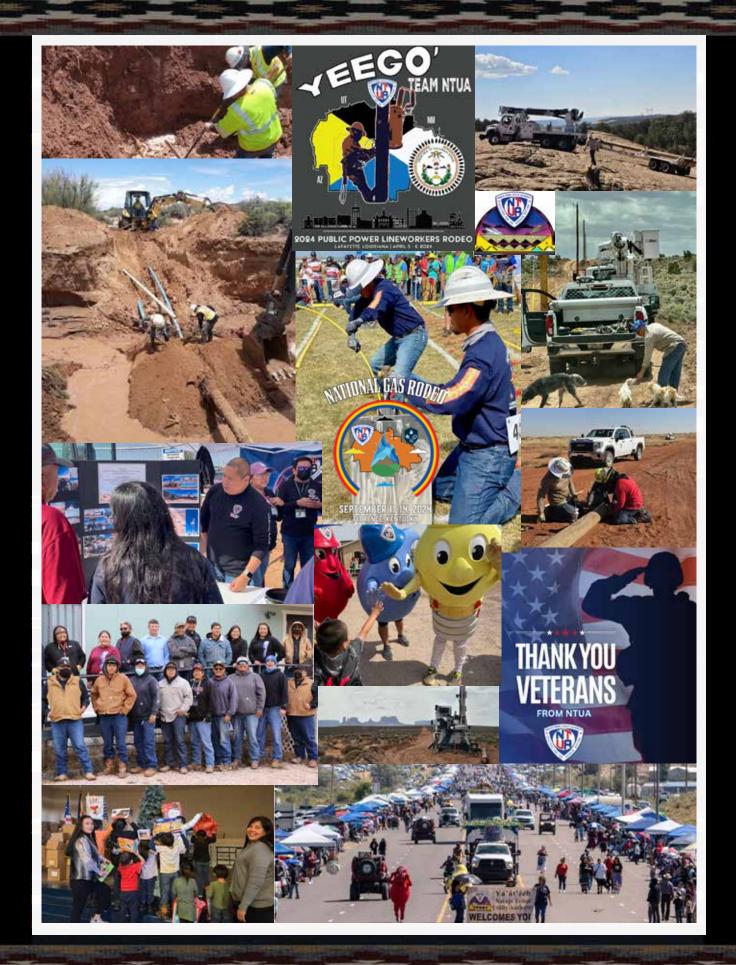
Pet Food Drive for Animal Control Facility



In 2024, NTUA employees delivered hundreds of pounds of dog/ cat food to the Fort Defiance Animal Control facility. It was brought to the attention of NTUA that FD animal control staff members were paying out of their own pockets to provide food for the animals in the shelter. The facility had been relying on generous donations to feed the animals. NTUA employees formed a team and organized a raffle to raise funds to purchase dog and cat food for the Fort Defiance Animal Control center. In total the team raised close to \$500 dollars and used it to purchase 652 lbs. of Dog Food, and 181 lbs. of cat food.

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NTUA Approved Allocation: ARPA & DCA Funding

Navajo Nation Legislations CJN-29-22 & CJY-41-21

-	Fund	Tune	Project Name		Award (\$1	Total Soont (\$1	2024 Snent (Actual)	2025 Snent	2026	2026 Snant
								(Expected)	(Exp	Expected)
				F		F				F
	ARPA	Electric	2.18 Electric Connections and Electric Capacity Projects	*	65,652,206	\$ 19,573,096	\$ 8,275,878	\$ 23,039,554	\$	23,039,554
	DCA	Electric	2.18 Housing Support: Other Housing Assistance (*formerly 3.12)	\$	28,982,874	\$ 15,023,660	\$ 1,020,477	\$ 13,959,214	5	
		Subtotal: Electric		••	94,635,000	\$ 34,596,758	\$ 9,296,355	\$ 36,998,763	5	23,009,554
t	ARPA	Wastewater	5.1 Centralized Wastewater Treatment Projects	-07	171,037,681	\$ 36,711,011	\$ 36,550,561	\$ 67,163,335	s	67,163,335
		Subtotal: Wastewater		**	171,037,681	\$ 36.711,011	\$ 36,550,561	\$ 67,163,335		67,163,335
	ARPA	Water	5.10 Drinking Water Treatment	-02	10,030,000	\$ 66,282	\$ 66,282	\$ 4,961,859	s	4,961,659
	ARPA	Water	5.11 Drinking Water Transmission and Distribution		3,810,000	\$ 178,593	\$ 178,593	\$ 1,815,704	\$	1,815,704
	ARPA	Water	5.13 Drinking Water Storage	5	18,500,000	\$ 400,793	\$ 400,793	\$ 9,049,604	5	9,049,604
	ARPA	Water	5.15 Drinking Water Cistern Projects	~	84,000,000	\$ 12,892,130	\$ 5,882,140	\$ 35,553,935	\$	35,553,935
	DCA	Water	5.2 Clean Water: Centralized Wastewater Collection and Conveyance	e \$	3,200,004	\$ 440,536	\$ (83,078)	\$ 2,759,468	s	104
	DCA	Water	5.3 Clean Water: Decentralized Wastewater	\$	11,105,636	\$ 2,700,599	\$ 572,719	\$ 8,405,037	\$	19
	DCA	Water	5.11 Drinking water. Transmission & Distribution	\$	2,896,372	\$ 2,622,562	\$ 790,753	\$ 75,790	\$	*
	DCA	Water	5.14 Drinking water: Storage	*	755,486	\$ 561,595	\$	\$ 193,891	\$	4
	DCA	Water	5.15 Drinking Water: Other water infrastructure	-57	3,701,881	\$ 901,279	\$ 314,991	\$ 2,800,602	5	12
		Subtotal: Water		**	138,001,379	\$ 20,964,388	\$ 8,123,192	\$ 65,635,809		51,401.101
	DCA	Communication	5.19 Broadband: "Last Mile" Projects ("formerly 5.16)	-07	5,370,432	\$ 2,734,660	\$ 1.194,964	\$ 2,635,772	57	•
	DCA	Communication	5.21 Broadband: Other projects ("formerly 5.17 and 5.20)	**	9,679,381	\$ 4,109,007	\$ 1,488,366	\$ 5,570,374	s	*
		Subtotal: Communication	ion	\$	15,049,813	\$ 6,843,667	\$ 2,683,350	\$ 8,206,145	••	¥.
	Total			\$	418,723,954	\$ \$9,115,824	\$ 56,653,558	\$ 178,004,139 \$		141,603,591

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** This includes the grant awarded by the Navajo Nation on October 31, 2024: an additional ARPA grant of \$ 137,362,343.17 to address funding shortfalls for wastewater treatment plants (WWTP) in Chinle, Ganado, Kayenta, and Shiprock. This project will ensure compliance with U.S. EPA administrative Orders of Compliance.

2024 NTUA/NTUAWireless Goals

Broadband		16,681
Tribal Lifeline		2,283
Mobile Prepaid		329
	TOTAL	19,293

- In 2024, the NTUA/NTUAW installed 37 of the 86 Verizon Wireless sites
- After December 31st of 2025, NTUAW will be exiting the mobile phone business.





NTUA Choice Broadband/Wireless 2024 Summary Totals

	as of 10.21.2024	EOY 2023	EOY2022	EOY2021	EOY2020
Broadband	10,038	14,481	11,756	9,116	6,773
Tribal Lifeline	2,532	4,565	7,241	9,034	9,587
Mobile Prepaid	325	658	1,460	2,229	2,970
Total	12,895	19,704	20,457	20,379	19,330



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Navajo Tribal Utility Authority An Enterprise of the Navajo Nation

> 2024/2025 Financials

NTUA Quarterly Tax payments to Navajo Nation in 2024 NOT INCLUDING TAXES PAID BY NTUA CONTRACTORS & VENDORS

Year	Construction Tax	Consumption Tax	Sales Tax - Café	Junk Food Tax	Totals
		Form 100	Form 100	Form 1100	
2024	\$ 2,913,096	10,939,405	35,106	11,702	\$ 13,899,309
2023	3,056,005	11,419,814	28,064	9,355	\$ 14,513,239
2022	5,336,552	10,870,355	24,503	8,168	\$ 16,239,578
2021	2,568,561	9,551,592	20,678	6,893	\$ 12,147,724
2020	3,523,863	8,764,191	17,915	5,972	\$ 12,311,941
2019	2,386,106	8,446,179	10,132	3,377	\$ 10,845,795
2018	3,119,181	5,467,078	-	-	\$ 8,586,259
2017	2,858,672	4,614,430	-	-	\$ 7,473,102
2016	3,629,926	4,066,687	-	-	\$ 7,696,613
2015	761,912	4,083,307	-	-	\$ 4,845,219
2014	541,728	3,899,462	-	-	\$ 4,441,190
		Totals			\$ 112,999,968

As a not-for-profit Navajo Nation enterprise, NTUA abides by the Navajo Nation Procurement/Purchasing Preference and submits tax payments to the Navajo Nation every quarter based on the revenues generated by utility consumption paid by utility customers.

The taxes that NTUA pays cover the 6 percent of Navajo Nation sales tax and the applicable certified Chapter/Township tax rates.

NTUA also pays the 6 percent on any construction project and mandates that the materials and equipment be delivered to locations on Navajo so that the applicable Navajo Nation sales tax is paid on material and equipment.

The table to the right shows the various taxes that NTUA has paid to the Navajo Nation in 2024.

NAVAJO TRIBAL UTILITY AUTHORITY

(A Navajo Nation Enterprise)

Statements of Revenues, Expenses, and Changes in Net Position

Years ended December 31, 2023 and 2022

Operating revenues: S 127,197,535 118,648,617 Gas 22,675,898 22,431,334 Other 15,305,149 25,536,127 Water 22,2675,898 22,431,334 Other 18,548,675 19,611,775 Wastewater 5,129,711 4,944,116 Photovoltaic 488,781 432,655 Gross operating revenues 189,345,446 191,604,624 Less provision for bad debts 404,805 184,963 Total operating revenues, net 188,940,641 191,149,661 Operating axpenses: Electricity, gas, and water purchased for resale 75,565,086 84,500,419 Operating expenses: Electricity, gas, and water purchased for resale 32,860,092 28,188,987 Customer accounts and sales 3,712,5006 97,092,082 31,25,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): 10,059,268			2023	2022
Electric \$ 127,197,535 118,648,617 Gas 15,305,149 25,536,127 Water 22,675,898 22,431,334 Other 18,548,675 19,611,775 Wastewater 5,129,711 4,944,116 Photovoltaic 488,478 432,655 Gross operating revenues 189,345,446 191,604,624 Less provision for bad debts 404,805 184,963 Total operating revenues, net 188,940,641 191,419,661 Operating expenses: Electricity, gas, and water purchased for resale 75,565,066 84,500,419 Operating and maintenance 34,389,713 32,124,339 Administrative and general 32,2860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 970vision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268	Operating revenues:	-		
Gas 15,305,149 25,536,127 Water 22,675,888 22,431,334 Other 18,548,675 19,611,775 Wastewater 5,129,711 4,944,116 Photovoltaic 488,478 432,655 Gross operating revenues 18,9345,446 191,604,624 Less provision for bad debts 404,805 184,963 Total operating revenues, net 188,940,641 191,419,661 Operation and maintenance 34,389,713 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,664,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): 1,059,268 (1,713,632) Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078		\$	127,197,535	118,648,617
Other 18,548,675 19,611,775 Wastewater 5,129,711 4,944,116 Photovoltaic 488,478 432,655 Gross operating revenues 189,345,446 191,604,624 Less provision for bad debts 404,805 184,963 Total operating revenues, net 188,940,641 191,419,661 Operating expenses: Electricity, gas, and water purchased for resale 75,565,086 84,500,419 Operation and maintenance 34,389,713 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): Interest expense (17,234,636) (8,696,393) (Oecrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 — — Merchandising, jobbing, and contract work, net (13,862,909) 9,128,991 <td>Gas</td> <td></td> <td></td> <td></td>	Gas			
Wastewater 5,129,711 4,944,116 Photovoltaic 488,478 432,655 Gross operating revenues 189,345,446 191,604,624 Less provision for bad debts 404,805 184,963 Total operating revenues, net 188,940,641 191,419,661 Operating expenses: Electricity, gas, and water purchased for resale 75,565,086 84,500,419 Operation and maintenance 34,389,713 32,124,339 34,4116 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): 1 1 Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 — Merchandising, jobbing, and contract work, net	Water		22,675,898	22,431,334
Photovoltaic 488,478 432,655 Gross operating revenues 189,345,446 191,604,624 Less provision for bad debts 404,805 184,963 Total operating revenues, net 188,940,641 191,419,661 Operating expenses: 188,940,641 191,419,661 Electricity, gas, and water purchased for resale 75,565,086 84,500,419 Operation and maintenance 34,389,713 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): 11nerest expense (17,734,636) (8,696,393) IDecrease in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 — Merchandising, jobbing, and contract work, net (131,621) 193,456 (3,709,868) Other, net <td< td=""><td>Other</td><td></td><td>18,548,675</td><td>19,611,775</td></td<>	Other		18,548,675	19,611,775
Gross operating revenues 189,345,446 191,604,624 Less provision for bad debts 404,805 184,963 Total operating revenues, net 188,940,641 191,419,661 Operating expenses: Electricity, gas, and water purchased for resale 75,565,086 84,500,419 Operation and maintenance 32,860,092 28,188,987 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): 1 1 136,664,207 Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 - - Merchandising, jobbing, and contract work, net (13,85,74) 8,017,052 Investment and interest income 7,597,730 3,664,207 </td <td>Wastewater</td> <td></td> <td></td> <td></td>	Wastewater			
Less provision for bad debts 404,805 184,963 Total operating revenues, net 188,940,641 191,419,661 Operating expenses: Electricity, gas, and water purchased for resale 75,565,086 84,500,419 Operation and maintenance 34,389,713 32,124,339 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): 1 1 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 — — Merchandising, jobbing, and contract work, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (22,1,443) (3,709,868) (2,245,178) Income before contributions (1,365,909) 9,128,991 25,000,000 25,000,000<	Photovoltaic	-	488,478	432,655
Total operating revenues, net 188,940,641 191,419,661 Operating expenses: Electricity, gas, and water purchased for resale 75,565,086 84,500,419 Operation and maintenance 34,389,713 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,622) Allowance for funds used during construction 3,131,078 - Merchandising, jobbing, and contract work, net (1838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,	Gross operating revenues		189,345,446	191,604,624
Operating expenses: 75,565,086 84,500,419 Operation and maintenance 34,389,713 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): 11,374,169 11,374,169 Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 - Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,385,74) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909)	Less provision for bad debts		404,805	184,963
Electricity, gas, and water purchased for resale 75,565,086 84,500,419 Operation and maintenance 34,389,713 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital - 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of y	Total operating revenues, net	-	188,940,641	191,419,661
Operation and maintenance 34,389,713 32,124,339 Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): 1 1,174,169 Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 — Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital	Operating expenses:			
Administrative and general 32,860,092 28,188,987 Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): (17,234,636) (8,696,393) Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital	Electricity, gas, and water purchased for resale		75,565,086	84,500,419
Customer accounts and sales 3,789,240 3,125,006 Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): (17,234,636) (8,696,393) Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital				
Provision for depreciation and amortization 36,064,221 32,106,741 Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): (17,234,636) (8,696,393) Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 - Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital	•			
Total operating expenses 182,668,352 180,045,492 Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): (17,234,636) (8,696,393) Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 - Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income (221,443) (3,709,868) Income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital				
Operating income 6,272,289 11,374,169 Nonoperating revenues (expenses): Interest expense (17,234,636) (8,696,393) Interest expense (17,234,636) (8,696,393) (17,13,632) Allowance for funds used during construction 3,131,078 — Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	Provision for depreciation and amortization		36,064,221	32,106,741
Nonoperating revenues (expenses):(17,234,636)(8,696,393)Interest expense(17,234,636)(8,696,393)(Decrease) increase in fair value of investments1,059,268(1,713,632)Allowance for funds used during construction3,131,078—Merchandising, jobbing, and contract work, net(131,621)193,456Other, net(1,838,574)8,017,052Investment and interest income7,597,7303,664,207(Loss) income from investment in joint venture(221,443)(3,709,868)Total nonoperating revenues(7,638,198)(2,245,178)Income before contributions(1,365,909)9,128,991Contributed Capital—25,000,000Change in net position(1,365,909)34,128,991Net position at beginning of year330,268,191296,139,200	Total operating expenses	-	182,668,352	180,045,492
Interest expense (17,234,636) (8,696,393) (Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 — Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	Operating income	-	6,272,289	11,374,169
(Decrease) increase in fair value of investments 1,059,268 (1,713,632) Allowance for funds used during construction 3,131,078 — Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	Nonoperating revenues (expenses):			
Allowance for funds used during construction 3,131,078 — Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	Interest expense		(17,234,636)	(8,696,393)
Merchandising, jobbing, and contract work, net (131,621) 193,456 Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	(Decrease) increase in fair value of investments		1,059,268	(1,713,632)
Other, net (1,838,574) 8,017,052 Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	Allowance for funds used during construction		3,131,078	_
Investment and interest income 7,597,730 3,664,207 (Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	Merchandising, jobbing, and contract work, net		(131,621)	193,456
(Loss) income from investment in joint venture (221,443) (3,709,868) Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital			• • • •	
Total nonoperating revenues (7,638,198) (2,245,178) Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200				
Income before contributions (1,365,909) 9,128,991 Contributed Capital — 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	(Loss) income from investment in joint venture	-	(221,443)	(3,709,868)
Contributed Capital 25,000,000 Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	Total nonoperating revenues	-	(7,638,198)	(2,245,178)
Change in net position (1,365,909) 34,128,991 Net position at beginning of year 330,268,191 296,139,200	Income before contributions		(1,365,909)	9,128,991
Net position at beginning of year 330,268,191 296,139,200	Contributed Capital	-		25,000,000
	Change in net position	-	(1,365,909)	34,128,991
Net position at end of year \$ 328,902,282 330,268,191	Net position at beginning of year	-	330,268,191	296,139,200
	Net position at end of year	\$	328,902,282	330,268,191

See accompanying notes to basic financial statements.

NAVAJO TRIBAL UTILITY AUTHORITY

(A Navajo Nation Enterprise)

Revenues, Expenses, and Changes in Net Position Data by Type of Service

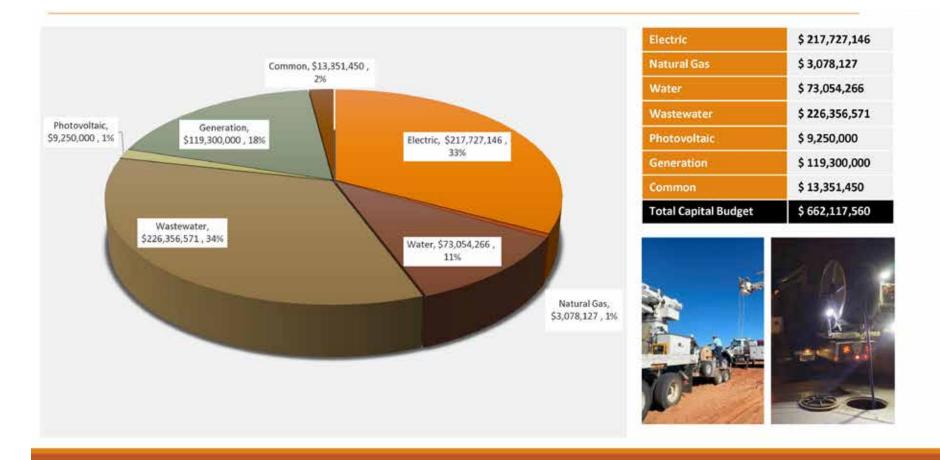
Year ended December 31, 2023

	Electric	Gas	Water	Wastewater	PV	Total
Gross operating revenues	\$ 145,746,210	15,305,149	22,675,898	5,129,711	488,478	189,345,446
Recovery of bad debt	224,667	32,384	110,998	32,465	4,291	404,805
Total operating revenues, net	145,521,543	15,272,765	22,564,900	5,097,246	484,187	188,940,641
Operating expenses:						
Electricity, gas, and water purchased for resale	65,644,473	7,986,604	1,934,009	_	_	75,565,086
Operation and maintenance	7,462,158	3,498,181	18,329,424	4,096,493	1,003,457	34,389,713
Administrative and general	19,534,855	2,444,965	8,376,561	2,234,864	268,847	32,860,092
Customer accounts and sales	1,834,287	299,832	1,253,954	372,002	29,165	3,789,240
Provision for depreciation and amortization	25,312,130	1,925,644	5,689,066	1,877,573	1,259,808	36,064,221
Total operating expenses	119,787,903	16,155,226	35,583,014	8,580,932	2,561,277	182,668,352
Operating income (loss)	25,733,640	(882,461)	(13,018,114)	(3,483,686)	(2,077,090)	6,272,289
Nonoperating revenues (expenses):						
Interest expense	(14,253,294)	(51,956)	(796,263)	(2,126,239)	(6,884)	(17,234,636)
Increase in fair value of investments	53,193	4,621	492,082	509,282	90	1,059,268
Allowance for funds used during construction	3,131,078	-	-	_	_	3,131,078
Merchandising, jobbing, and contract work, net	(235,973)	25,387	(349,106)	404,211	23,860	(131,621)
Other, net	(1,530,928)	(42,769)	(165,654)	(87,023)	(12,200)	(1,838,574)
Investment and interest income	3,739,094	109,406	2,501,712	1,239,270	8,248	7,597,730
Income from investment in joint venture	(221,443)					(221,443)
Total nonoperating revenues	(9,318,273)	44,689	1,682,771	(60,499)	13,114	(7,638,198)
Change in net position	16,415,367	(837,772)	(11,335,343)	(3,544,185)	(2,063,976)	(1,365,909)
Net position at beginning of year	206,996,706	18,525,923	82,564,321	21,243,501	937,740	330,268,191
Change in working capital provided by (to) other services	(17,143,748)	(3,204,353)	40,660,600	(29,059,377)	8,746,878	
Net position at end of year	\$ 206,268,325	14,483,798	111,889,578	(11,360,061)	7,620,642	328,902,282

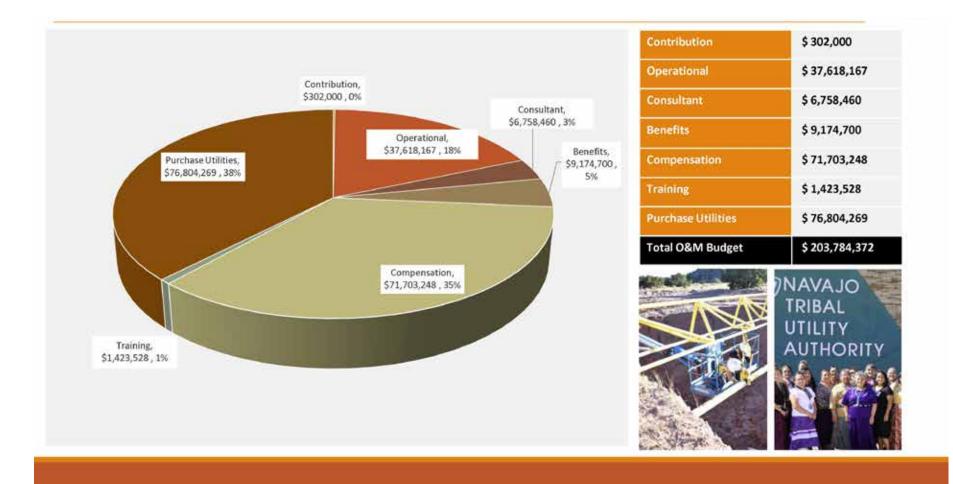
See basis of presentation - schedules 1 through 4.

See accompanying independent auditors' report.

Approved 2025 NTUA Capital Budget



Approved 2025 Budget NTUA Operations & Maintenance



NTUA Rate Comparison as of June 2024

			Resid	ential			
	Electric Summer	Electric Winter	Gas Summer	Gas Winter	Water	Waste Wtr	Tax Rates
Average NTUA Usage	390	580	20	65	440 0	4400	
	kWh	kWh	Therms	Therms	Gallons	Gallons	
					5/8" Meter	5/8" Meter	
NTUA	\$ 34.61	\$ 48.67	\$ 16.63	\$ 37.72	\$ 35.34	\$ 18.44	6.0%
Page	39. 87	55.64	16.87	32.32	17.42	28.58	9.9%
Farmington	54.31	74.20	19.06	34.06	37.76	35.02	8.2%
Gallup	59.71	88.08	19.06	34.06	31.60	41.33	8.1%
Flagstaff	61.27	85.83	16.87	32.32	38.54	23.54	9.2%
Winslow	61.27	85.83	16.87	32.32	28.03	35 .8 9	9.4%
Blanding, UT	47.89	65 .87	40.27	103.89	26.53	27.50	6.8%
Jemez Mountain	62. 85	82.76					6. 3%
Continental Divide	74.77	94.63					6. 5%
RMP - Utah	45.21	60.63					7.0%
Average Rates	\$ 54.18	\$ 74.21	\$ 20.80	\$ 43.81	\$ 30.75	\$ 30.04	

For Comparison:

An average City's Electric system has about 500 customers per mile of line. NTUA's Electric system has 4.06 customers per mile of line.

Also please note that Tuba City and Cameron residents pay the same amount of utility rates as Flagstaff and Winslow.

** NTUA has not increased electric rates for more than 16 years.

NTUA: The Costs of Utilities & Compaison to Neighboring tilities

In comparison to any other utility company in the Arizona, New Mexico, and Utah, NTUA is very flexible with supporting our customers' needs and looks for a solution to benefit all parties. The NTUA base electric rates have not changed in over 16 years.

Like all utility customers, NTUA does receive a utility bill. In 2023, NTUA paid over \$69 Million for electricity, water, and natural gas. NTUA must pay for these utilities or risk being disconnected, thereby disconnecting every home and business on the Navajo Nation.

NTUA purchases these utilities from off the Navajo Nation and distributes to homes and business throughout the region.



Among the key aspects we explain to customers are Power Cost Adjustment (PCA) and Power Gas Adjustment (PGA). PCA refers to electricity, whereas PGA refers to natural gas. In addition to electricity and natural gas, NTUA also purchases water from off the Navajo Nation to distribute within the Northern agency. PGA/PCA changes monthly because of shifting costs of fuel, including coal, natural gas, and solar, used to generate electricity and gas. Like gasoline prices at gas stations, these adjustments reflect the dynamic cost of fuel sources.

Further variability exists because NTUA purchases electricity and gas through both long-term contracts and monthly purchases on the national marketplace. This national marketplace is subject to constant change and contributes to utility cost fluctuations. PCA/PGA items on bills pass these costs directly on to customers without any additional markup. As a result of these monthly calculations all customers are billed according to their individual meter usage.

NTUA does not make extra revenue from PCA/PGA; instead, it passes these costs onto its customers directly. A PGA/PCA variation is like a fuel price change at the gas station, where prices can change up or down.

Here's a chart showing NTUA's utility rates in comparison to neighboring utilities. Please note that the cities, such as Farmington, Gallup, Flagstaff, and Page provide services to a limited region serving hundreds of customers per square mile. NTUA has a lower customer density of approximately 5 customers per square mile; yet, the rates of neighboring utilities are higher than NTUA.



In the past 16 years, NTUA has awarded over 1,000 scholarship and has offered 197 internships.

In 2024, NTUA awarded 80 scholarships and employed 6 interns. NTUA created the scholarship program for students interested in fields of study related to the utility industry, including engineering, business, chemistry, information technology, and accounting/finance.

NTUA does encourage students to apply each year with the hope that they consider returning to the Navajo Nation.

2008-2024/25 NTUA Scholarship Awards

NTUA provided over \$3 Million dollars to fund Navajo students Helping to build future of the NN w/Scholarships G Internships

Total Scholarship Awards 2008-2025: 1,201 students = \$ 2,148,200

Internships 2024: 6 students = \$32,640

Total Internships 2008-2024: 1G7 students = \$1,061,625*

* No Internship Program for 2020, 2021, and 2022 due to the Covid-1G Pandemic

2024 \$200,000 for 80 students awarded for the 2024/2025 academic year

2023	\$144,000 for 72 students	2015	\$110,450 for 82 students
2022	\$190,000 for 95 students	2014	\$67,750 for 43 students
2021	\$190,000 for 95 students	2013	\$80,000 for 46 students
2020	\$190,000 for 67 students	2012	\$87,750 for 55 students
2019	\$178,500 for 90 Student	2011	\$89,250 for 80 students
2018	\$137,250 for 73 students	2010	\$118,500 for 81 students
2017	\$139,250 for 73 students	2009	\$74,500 for 70 students
2016	\$143,500 for 83 students	2008	\$7,500 for 15 students

Navajo Tribal Utility Authority An Enterprise of the Navajo Nation

2024 • NTUA Service Territory

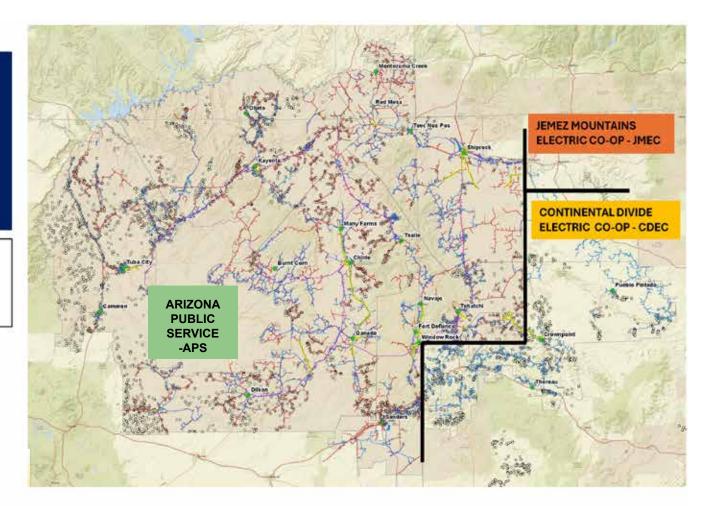
NTUA Workforce

Apprenticeship
 Training Program
 & History

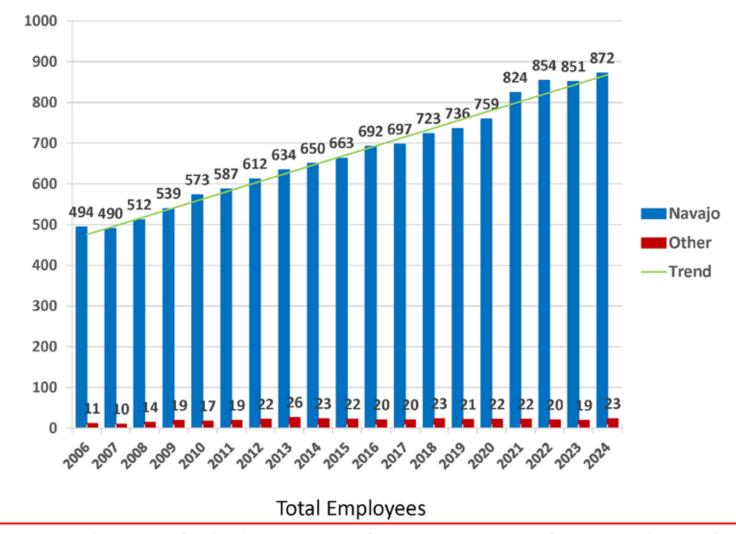
NTUA Utilities Service Territory

Communications, Electric, Natural Gas, Residential Solar, Water & Wastewater Services

Red lines – NTUA Electric Blue lines – NTUA Water Yellow lines – NTUA Natural Gas Purple lines – NTUA Fiber



NTUA Workforce - 18 Year Trend (2006 – 2024)



895 Employees of which 97% are of Navajo Descent (872 employees) 23 employees – other native or non-native

1

NTUA Apprenticeship & Training Program

- At NTUA, there are Apprenticeship programs that are certified with the Arizona Department of Commerce and registered with the United States Department of Labor. NTUA also has additional training programs in Water/Wastewater departments
- Each program is designed for employees to continue their education in skilled trades that will enhance their lives, increase their wages, and contribute to maintaining and providing multi-utilities services to the Navajo people and regional communities







NTUA Apprenticeship Program

Auto Mechanic	5
Electrician	10
Substation Operator	2
Transformer Repair	2
Line Maintainer	29
Materials Coordinator	_2
TOTAL	50

Additional NTUA Training Programs

- 74 water/wastewater operators of varying levels in water and wastewater certification levels - working towards advancing their certification levels with State agencies
- 49 Natural Gas trainees enrolled in the CFR 192 compliant Operator Qualification program
- Call center offers short-term on-the-job training, moderate-term on-the-job training, and up to 12 months, of combined on-the-job experience and informal training. After this period, the trainee is prepared to handle calls independently. There are 22 employees who were trained with this model.

Total of Employees currently in Training - 173



Raquel Morris Auto Mechanic Journeyman

2014	Hired as Auto
	Mechanic Helper
2015	Entered into the
	Apprenticeship
	Program
2019	Graduated as a
	Journeyman

History NTUA Apprenticeship Program:

On December 20, 1968, the State of Arizona and U.S. Department of Labor approved Navajo Tribal Utility Authority's (NTUA) Apprenticeship Program as a registered apprenticeship program

Material Coordinator Journeyman	32
Master System Operator	109
Line Maintainer Journeyman	133
Meter Electrician Journeyman	4
Auto Mechanic Journeyman	43
Electric Substation Journeyman	9
Electrician Journeyman	37
Gas Main Fitter Journeyman	7
Gas Meter Mechanic Journeyman	2
Transformer Repairer Journeyman	4
	Master System Operator Line Maintainer Journeyman Meter Electrician Journeyman Auto Mechanic Journeyman Electric Substation Journeyman Electrician Journeyman Gas Main Fitter Journeyman Gas Meter Mechanic Journeyman

Total Journeymen that have graduated from NTUA Apprenticeship Program

380



Renewable Energy Jobs Creating RE Workforce

From the onset of NTUA large-scale solar facility development, the initial plan was to create a workforce team to travel from one construction site to another

Employees with no experience were trained on-the-job and had the opportunity to advance based on new skills

Some employees had worked on solar facility job sites in different states

They traveled home to the Navajo Nation to work close to home











As of July 19, 2024

170 Homes connected 54.81 Miles Powerline built



16-year NTUA Residential Electric Connections 8,158 families

-	1				-
	Families	Year	Families	Year	
	256	2015	380	2024	
	308	2014	373	2023	
	407	2013	475	2022	
	509	2012	446	2021	
	782	2011	811	2020	
	748	2010	460	2019	-
	677	2009	335	2018	
	460	2008	409	2017	-
			322	2016	
	1 Aller and		-2840	Cal and an analysis	-

10,470 Families living without electric power

2024 Light Up Navajo V – April 7th – July 20th

44 - Utilities - highlighted in Red returned

- > Alabama Rural Electric Association AL
- > Arizona Public Service AZ
- Austin Energy TX
- Central Wisconsin Electric Co-op WI
- City of Cuyahoga Falls Electric OH
- Columbus Electric Co-op NM
- > CPS Energy TX
- > Delta-Montrose Electric Association CO
- Dixie Electric Cooperative AL
- > Eau Claire Energy Co-op WI
- Edmond Electric OK
- Fayetteville Public Utilities NC
- Farmington Electric Utility System NM
- > Grand River Dam Authority OK
- > Gunnison County Colorado Rural Electric CO
- Joe Wheeler EMC AL
- Lakeview Light & Power WA
- > Merrimac Municipal Light Dept. MA
- > Mountain Parks Electric CO
- Mountain View Rural Electric CO
- Murray City Power UT
- > National Powerline AZ
- Northcentral Tech College WI
- Norwich Public Utilities CT
- > Oklahoma Municipal Power Authority- OK
- Parkland Light & Water Company WA
- Provo Power UT
- Poudre Valley REA- CO
- Public Service Company of NM

- Riverland Energy Cooperative WI
- Roseville Electric Utility CA
- > Sacramento Municipal Utilities District CA
- > Salt River Project AZ
- Sangre de Cristo Electric CO
- Santa Clara City Power UT

16 - States

> Alabama

Arizona
 California

> Colorado

> Delaware
> Massachusetts

> Ohio > Oklahoma

> Utah

> Texas

Washington

> Wisconsin

> Oregon

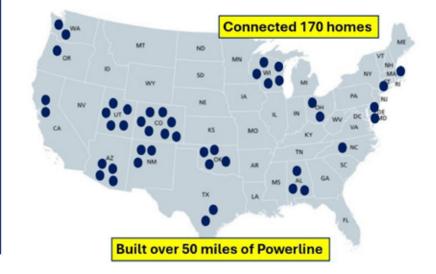
> Connecticut

> New Mexico

> North Carolina

Sulphur Springs Valley Electric Co-op – WI

- Tahlequah Public Works OK
- > Tillamook People's Utility District OR
- > Town of Middletown DE
- Town of Smyrna DE
- > Tucson Electric Power AZ
- > Trico Electric Cooperative, Inc. AZ
- United Power CO
- > Village of Yellow Springs OH



LUN V Electric Connections – Chinle District				
Visiting Utility/State		Community	#Families	Ft of Line
Week 04			-	
LUN V - Northcentral Technical College – Wisconsin		Lukachukai	1	191
		Tsaile-Wheatfields	1	39
		Many Farms	1	178 699
		Tselani-Cottonwood Chinle	1	252
		Ganado	1	400
	Total # of	Kinlichee (Kin Dah Lichii)	1	692
	familias	Killichee (Kill Dan Lichil)		032
Week 04 / 05	families			
Northcentral Technical College - Wisconsin	32	Nazlini	1	5475
Week 05	52	Nazimi		04/0
Northcentral Technical College - Wisconsin		Many Farms	1	100
Normeental reclinical conege - Misconsin		Many rams	•	100
Week 06	Total # of Feet			
Tahlequah Public Works – Oklahoma	27096	Round Rock	1	750
	37986	Tsaile-Wheatfields	i	182
		Nazlini	1	613
		Tselani-Cottonwood	1	2153
	Total # of Miles			
Week 07				
	7.19	Rock Point	1	803
Lakeview Light & Power – Washington state		Blue Can Techoo	4	E44
		Blue Gap-Tachee	1	511 1040
		Whippoorwill	1	1040
Week 07				
Lakeview Light & Power / Parkland Light & Water Compa	any and a second s			
Washington state / Colorado		Low Mountain	1	541
Mashington state / Colorado		Low Mountain	1	541
Week 07				
Parkland Light & Water Company – Colorado		Blue Gap-Tachee	1	294
a mand Light & Water Company - Colorado		Blue Gap-Tachee		204

Visiting Uti	lity/State	Community	#Families	Ft of Line
Week 07/08	Parkland Light & Water Company / Norwich Public Utilities Washington State, Connecticut	Lukachukai	1	3728
Week 08	Mountain Parks Rural Electric – Colorado	Rock Point Black Mesa (Kits'iili)	1	1367 496
		Chinle Kinlichee (Kin Dah Lichii)	1 1	657 546
Week 08	Norwich Public Utilities – Connecticut	Pinon Steamboat	2 1	1755 2220
Week 09	Gunnison County Electric Association - Colorado	Lukachukai Tsaile-Wheatfields	1 1	4943 156
Week 09	Norwich Public Utilities - Connecticut	Lukachukai Chinle	2 1	1,770 1155
Week 09/Week 12 Gunnison County Electric Association / Oklahoma Municipal Power Authority Colorado / Oklahoma		Tselani-Cottonwood	1	4280
		OVERALL TOTAL	32	37986

LUN V Electric Connections - Dilkon District							
Visiting Utility/State		Communities	# Families	Feet of Line			
Week 01 SRP Crew 1 Phoenix, Arizona	Total # of families	Cornfields	1	660			
			1	1058			
Neek 01 - SRP Crew 1 / 2	24	Dilkon	1	2935			
Veek 01 - SRP Crew 2		Indian Wells	1	163			
		Cornfields	1	480			
leek 02 - SRP Crew 1	Total # of Feet	Leupp	1	645			
	40,252	Cornfields	1	1124			
	,	Jeddito	1	801			
Veek 02 - SRP Crew 1 / 2		Leupp	1	9521			
Veek 02 - SRP Crew 2	Total # of Miles	Birdsprings (Tsidii To'ii)	1	1116			
	7.62	Whitecone	1	187			
		Jeddito	1	157			
/eek 03 - DEMEC		Leupp	1	152			
own of Middletown, Town of Smyrna, Delaware		Dilkon	1	425			
		Wide Ruins	1	134			
/eek 07 - Sulphur Springs Valley Electric Coop – Ohio		Leupp	2	8742			
		Greasewood Springs	1	4475			
/eek 08 - Fayetteville Public Works Crew 1 – North Caro	lina	Teesto	1	426			
· · · · · ·		Whitecone	1	945			
leek 08 - Fayetteville Public Works Crew 2		Jeddito	1	1196			
/eek 09 - Fayetteville Public Works Crew 1		Dilkon	1	2363			
leek 09 - Fayetteville Public Works Crew 2		Birdsprings (Tsidii To'ii)	1	1211			
		Wide Ruins	1	1336			
		OVERALL TOTAL	24	40,252			
				67			

LUN V Electric Connections – Fort Defiance District							
Visiting Utility/State	Communities	# of Families	Ft of Line				
Week 01 - Grand River Dam Authority Crew 1 – Oklahoma		St. Michael	1	110			
		Twin Lakes (Bahastl' ah')	1	135			
Week 01 - Grand River Dam Authority Crew 1 / 2		Fort Defiance	1	825			
Week 04 Creed Diver Dere Authority Crew 2		Tohatchi	1	515			
Week 01 - Grand River Dam Authority Crew 2		Twin Lakes (Bahastl' ah')	1	121			
Week 02 - Edmund Electric – Oklahoma	Total # of families	Coyote Canyon	1	540			
		Naschitti	2	520			
	21						
Week 03 - Austin Energy Crew 1 – Texas		Fort Defiance	1	710			
Week 03 - Austin Energy Crew 1 / 2	Total # of Feet	Naschitti	1	1060			
Week 03 - Austin Energy Crew 2		Sawmill	1	1663			
Weak 09 Trice Electric Cooperative Arizona	17,187	Cructal	1	595			
Week 09 - Trico Electric Cooperative – Arizona		Crystal Fort Defiance	1	670			
	Total # of Miles	Port Denance	•	0/0			
Week 10 - Edmond Electric - Oklahoma		Crystal	1	1279			
	3.26	Lupton (Tse Si Ani)	1	405			
Week 11 - Cuyahoga Falls Electric – Ohio		Mexican Springs	1	450			
Week 11 - Delta Montrose - Colorado		Coyote Canyon	1	860			
Week 12 Beudre Velley Colorado Burel Electric - Colorado		Nahata Daili		00			
Week 12 - Poudre Valley Colorado Rural Electric – Colorado		Nahata Dziil Mexican Springs	1	86 1027			
		Twin Lakes (Bahastl' ah')	1	2031			
Week 12 - Poudre Valley Colorado Rural Electric – Colorado Week 13 - Farmington Electric Utility System – New Mexico		Naschitti	1	3585			
			04	047407			
		OVERALL TOTAL	21	⁶⁸ 17187			

LUN V Electric (Connections – Kay	enta District		
Visiting Utility/State	isiting Utility/State			
Week 10 - Village of Yellow Springs	Total # of	Tonalea/Red Lake Inscription Hse (Ts'ah Bii Kin)	1 1	415 447
	families 18	Shonto Kayenta	1 1	677 70
Week 11 - Riverland Energy Cooperative / Murray City Power	Total # of Feet	Oljato Chilchinbeto	2 1	1,352 1153
Week 11 - Tillamook People's Utility	17,680	Inscription Hse (Ts'ah Bii Kin) Shonto	1 1	837 1351
Week 12 - Sangre de Cristo Colorado Rural Electric	Total # of Miles	Oljato	1	2553
Week 12 - United & Mtn. View Colorado Rural Electric	3.35	Navajo Mountain	1	996.56
Veek 13 - Eau Clarie Energy Cooperative / Alabama Rural Electric	Assoc.	Inscription Hse (Ts'ah Bii Kin) Kayenta	1 2	298.8 381
Week 13 - Joe Wheeler EMC		Navajo Mountain	1	3113
Week 13 - Eau Clarie Energy Cooperative / Alabama Rural Electric	c Assoc. / Joe Wheeler EMC	Shonto	1	1548
Week 13 - Dixie Electric Cooperative		Oljato Kayenta	1 1	1883.7 604
		OVERALL TOTAL	18	17680.

LUN V Electric Connections - Shiprock District						
Visiting Utility/State		Communities	# of Families	Ft of Line		
Week 07 – Public Service Company of NM	Total # of families	Sanostee (Tse Alnaozt'ii)	1	438		
New Mexico			1	900		
	20	Sheepsprings				
		(Toohaltsooi) Two Crow Hills (Toodlong	1	155 811		
	Total # of Feet	Two Grey Hills/Toadlena Shiprock	1	392		
	lotal # of Feet	Shiprock	1	392		
Week 08 – Public Service Company of NM	16,461	Aneth	1	419		
Heek to - I usite bervice company of him		Alledi	1	780		
			1	750		
	Total # of Miles	Red Mesa	1	375		
	3.12		1	1505		
i		Teecnospos	1	547		
Week 12 - Farmington Electric Utility System -	New Mexico	Aneth	1	220		
		Mexican water	1	670		
		Red Mesa	1	1000		
Week 13 - Columbus Electric Co-op – Wiscons	in	Sanostee (Tse Alnaozt'ii)	1	2517		
-		Shiprock	1	3062		
Week 13 - Farmington Electric Utility System -	New Mexico	Aneth	1	80		
. , ,			1	580		
		Red Mesa	1	360		
		Teecnospos	1	900		
		OVERALL TOTAL	20	16461		

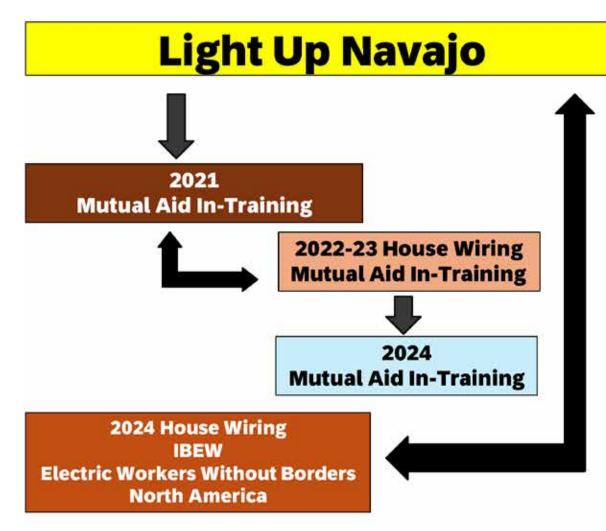
LUN V Electric Connections – Tuba City District							
Visiting Utility/State		Communities	# of Families	Feet of Line			
Week 02 - Roseville Electric Utility – California		Tonalea/Red Lake	1	979			
			1	271			
		_	1	2606			
Week 02 – Sacramento Municipal Utilities District	Total # of families						
California		Tonalea/Red Lake	1	725			
	1G						
Week 03 – Sacramento Municipal Utilities District		Coppermine	1	2478			
	Total H of Foot	Tuba City					
	Total # of Feet	(To' Nanees' Dizi')	1	816			
	28,783						
Week 03 - Roseville Electric Utility – California		Cameron	1	118			
		Tonalea/Red Lake	1	4632			
	Total # of Miles						
Week 04 - Tucson Electric Power Crew 1 - Arizona	E 4E	Coppermine	1	1574			
Week 04 - Tucson Electric Power Crew 2	5.45	Coppermine	1	2191			
Week 05 - Tucson Electric Power Crew 1		Kaibeto (Kai' Bii To)	1	648			
		Tonalea/Red Lake	1	652			
Week 05 - Tucson Electric Power Crew 2		Coalmine Canyon	1	910			
		LeChee	1	718			
		Tonalea/Red Lake	1	108			
Week 06 - Santa Clara / Central WI Elec. Coop / Merrim Utah / Wisconsin / Massachusetts	ac Municipal Light Dept./ Provo	Coppermine	1	6698			
Week 10 - CPS Energy Crew 1 – Texas		Coalmine Canyon	1	967			
Week 10 - CPS Energy Crew 1 / 2		Hardrock	1	1120			
Week 10 - CPS Energy Crew 2		Kaibeto (Kai' Bii To)	1	572			
		OVERALL TOTAL	19	28783			
				10			

LUN V Electric Connections – Community Powerline Projects

District	Visiting Utility	Communities # of	Families	Feet of Line
Chinle	Week 05 - Northcental Technical College	Kinlichee (Kin Dah Lic	nii) 1	295
	Week 05 - Northcental Technical College Week 06 Tahlequah Public Works	Kinlichee (Kin Dah Lic	nii) 1	3039
	Week 12 - Oklahoma Municipal Power Authority	Black Mesa (Kits'iili)	1	5288
Chinle Total			3	8622
Dilkon	Week 01 -02 - SRP Crew 1/2	Cornfields	5	23,396
	Week 03 - DEMEC / Austin Energy Crew 1 / 2	Teesto	1	11309
	Week 03 - National Powerline (Contractor – Arizona)	Klagetoh Steamboat	1 2	5380.9 3280
	Week 08-09 - Fayetteville Public Works Crew 1 / 2	Dilkon	2	11772
Dilkon Total			11	55633.11
Fort Defiance	Week 01-04 - GRDA Crew 1 / 2, Edmund, Austin Energy 1 / 2	Naschitti	4	15840.63
	Week 04 - Austin Energy Crew 2	St. Michaels	1	1069
	Week 04 Austin Energy Crew 1/2 - Week 08 - Trico - Week 09 Tric Edmond Electric - Week 11 City of Cuyahoga Falls Electric / Delt Montrose		7	24284.40
		Naschitti	,	24204.40
Fort Defiance Total			12	41194.03

Cont'd LUN V Electric Connections – Community Powerline Projects

District	Visiting Utility	Communities	# of Families	Feet of Line
Shiprock	Week 07 - PNM	Burnham (T'iis Toh Sik	aad) 5	3815
	Week 12 - Farmington Electric Utility System	Red Mesa	1	5276
	Week 13 - Columbus Co-op	Shiprock	1	486
Shiprock Total			5	9577
luba City	Week 02 Roseville / SMUD Crew 1/2	Kaibeto	1	6460
	Week 02 Roseville / SMUD Crew 1/2 - Week 03 TEP Crew 1/2	Kaibeto	3	9427
	Week 03 TEP Crew 1/2	Kaibeto	1	40
Tuba City Total			5	16026
Grand Total			36	131052.14



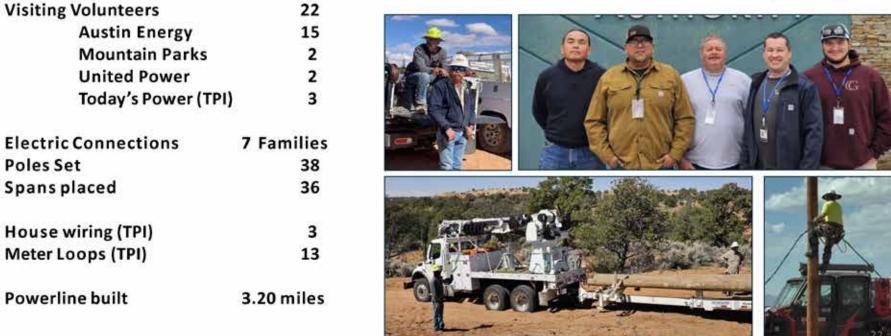






2024 MUTUAL AID IN-TRAINING

From October 6 to October 1G, 2024





<u>As of 11-1-2024</u>	
Visiting Volunteers IBEW Local 3 – New York City	21
House wiring	10
Meter Loops	36

Naasgo' - Wiring the Navajo Nation

New partnership with IBEW

Started – Tuesday, Oct. 24th Ends – Friday, Nov. 15th

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Overall Summary Light Up Navajo Initiative

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Light Up Navajo	Year & Season	No. of Families Connected	# of Volunteer Line Workers	# of Visiting Utilities # of States	# Miles of Power Line
LUN I – Pilot Project	2019 Spring/Summer	233	138	28 from 13 states	58.35
LUN III	2022 Spring/Summer	137	69	14 from 10 states	25.02
LUN IV	2023 Spring/Summer	159	176	26 from 16 states	51.68
LUN V	2024 Spring/Summer	170	239	44 from 16 states	54.81
	OVERALL TOTAL	699	622	67/23 States	189.86



Overall Summary Mutual Aid In-Training Program

Electric Connections

Mutual Aid In- Training	Year & Season	# of Families Connected	# of Volunteer Line Workers	# of Visiting Utilities # of States	# Miles of Power Line
LADWP Mutual Aid In-Training	2021 Fall	80	65	1 from California	16.03
LADWP Mutual Aid In-Training	2022 Fall	53	103	1 from California	18.05
LADWP/Austin Energy Mutual Aid In- Training	2023 Fall	50	49	2 from California Texas	23.60
Mutual Aid In-Training Austin Energy Mountain Parks CO				3 from 2 states Colorado Texas	
United Power CO	2024 Fall	7	19		3.20
	OVERALL TOTAL	190	239	4-2 States	60.88



Overall Summary – House wiring & Meter Loop Installations

Mutual Aid In-Training Program

House wiring Campaign	Year & Season	# of Volunteer Electricians	# of Visiting Utilities # of States	# of Homes Wired & Meter Loops
	2022 Fall	30	1 from California	15 HW 47 ML
LADWP House wiring	2023 Fall	29	1 from California	5 HW 30 ML
	2024 Fall	3	1 from Arkansas	3 HW 15 ML
IBEW – Naasgó – Wiring the Navajo Nation Local 3 New York City	2024 Fall	21	1 from NYC	10 HW 36 ML
	OVERALL TOTAL	53	3-3 States	161

These photos show the construction of interim plants wastewater treatment facilities in Chinle and Kayenta.

Construction moves forward @ the Chinle Wastewater Treatment Plant











Construction progressing @ Fort Defiance District Office

Construction began July 2023 Completion: February-March 2024

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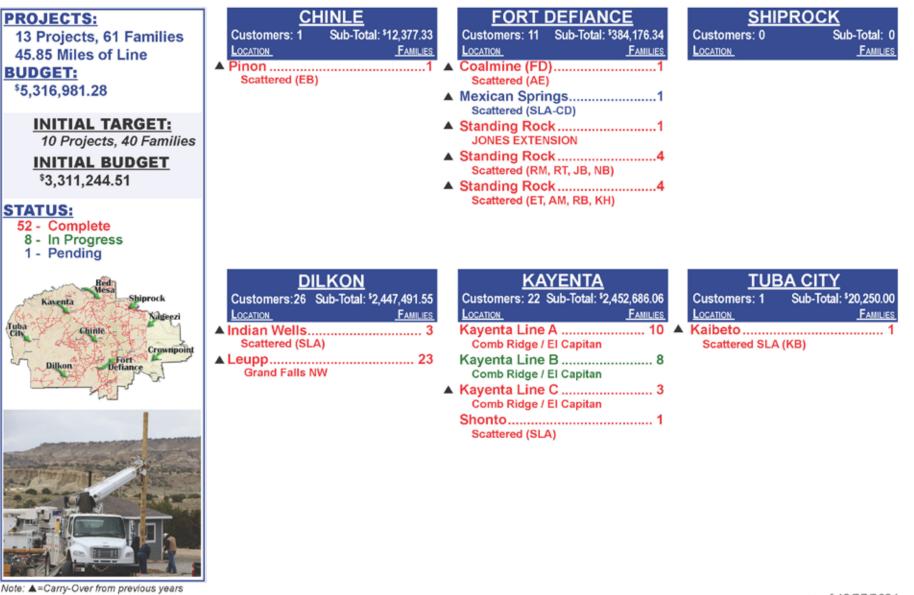
Red Mesa Sub-Office construction continues

Construction began March 2024 Completion: June 2025 Navajo Tribal Utility Authority An Enterprise of the Navajo Nation

2024 Year End Utility Construction Projects



Navajo Tribal Utility Authority - Electric Systems Division 2024 COMMUNITY POWER LINE PROJECTS



as of 12/27/2024

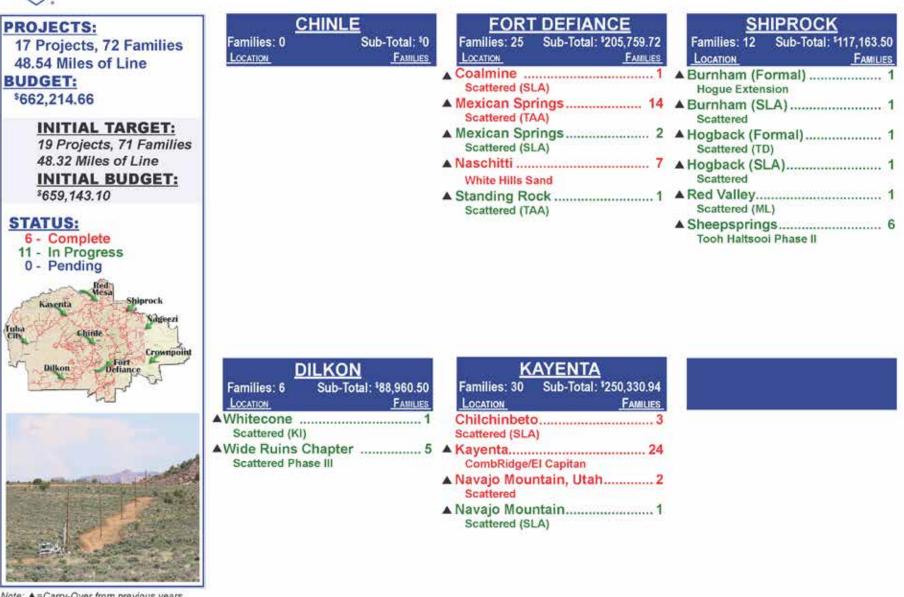


Navajo Tribal Utility Authority - Electric Systems Division 2024 COMMERCIAL POWER LINE PROJECTS

~ '			
PROJECTS: 18 Projects, 4 Families	CHINLE Customers: 0 Sub-Total: \$22,541.48 LOCATION FAMILIES	FORT DEFIANCE Customers: 1 Sub-Total: \$306,474.10 LOCATION FAMILIES	SHIPROCK Customers: 2 Sub-Total: \$324,191.23 Location Families
BUDGET: \$727,344.70	▲ OEHE NA-06-D32/Q390 Rough Rock Well Building	Petroleum 3 Phase PL A OEHE Q840	▲ OEHE NA-17 W201 Shiprock lift Station ▲ OEHE Sanostee (SM9)0
INITIAL TARGET: 11 Projects, 2 Families INITIAL BUDGET: \$206,261.42		Houck Valve Building	Sanostee Community Well OEHE Burnham (U96)0 Burnham Chlorination Station OEHE Shiprock (U97)0 Rattlesnake Chlorination Station OEHE W570
STATUS: 4 - Complete 4 - In Progress 10 - Pending Red Hesa Shiprock Nageezi Chinle	DILKON Customers: 0 Sub-Total: ^{\$} 57,118.00 LOCATION <u>FAMILIES</u>	KAYENTA Customers: 1 Sub-Total: ^{\$} 17,019.89 Location <u>Families</u>	Sheep Springs Booster Station OEHE LN8
Dilkon Defiance	▲ OEHE W01/U02 Booster Station "4"	▲ ADOT	TUBA CITY Customers: 0 Sub-Total: \$ Location FAMILIES OEHE U280
			Kaibeto Tank OEHE U280 Kaibeto Well

Navajo Tribal Utility Authority - Electric Systems Division

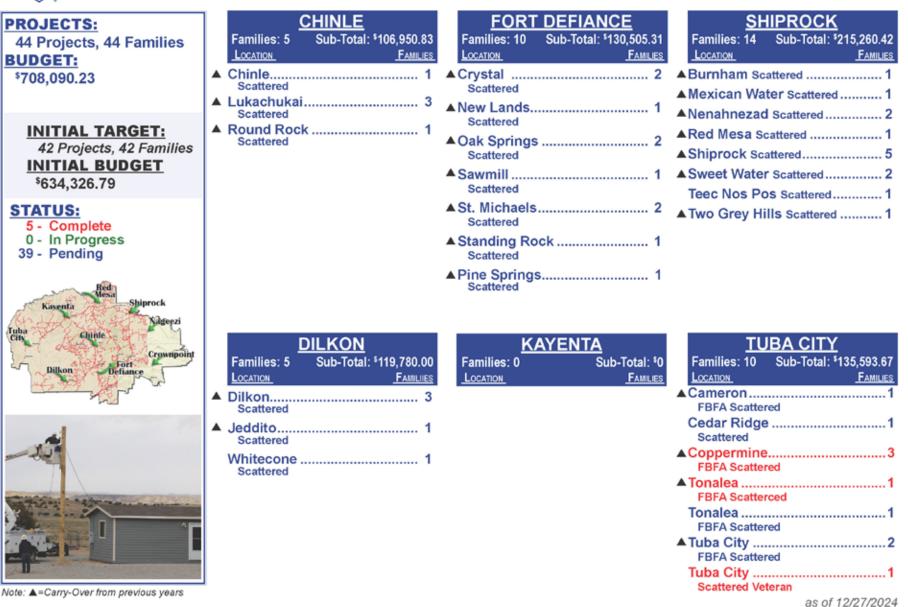
2024 COMMUNITY POWER LINE PROJECTS RIGHTS-OF-WAY



Note: A=Carry-Over from previous years



<u>Navajo Tribal Utility Authority - Electric Systems Division</u> 2024 NAVAJO HOUSING AUTHORITY PROJECTS

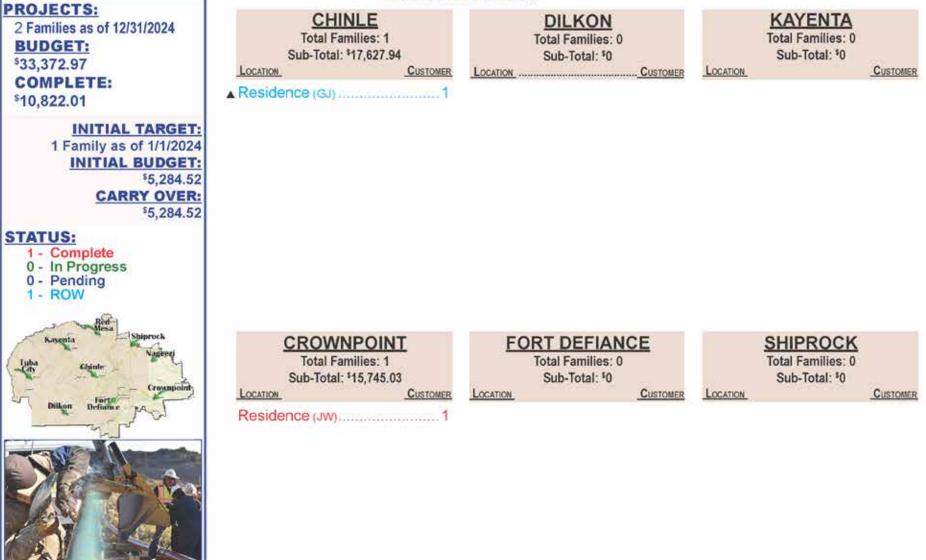




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Navajo Tribal Utility Authority - Natural Gas Division 2024 Natural Gas Construction - Residential

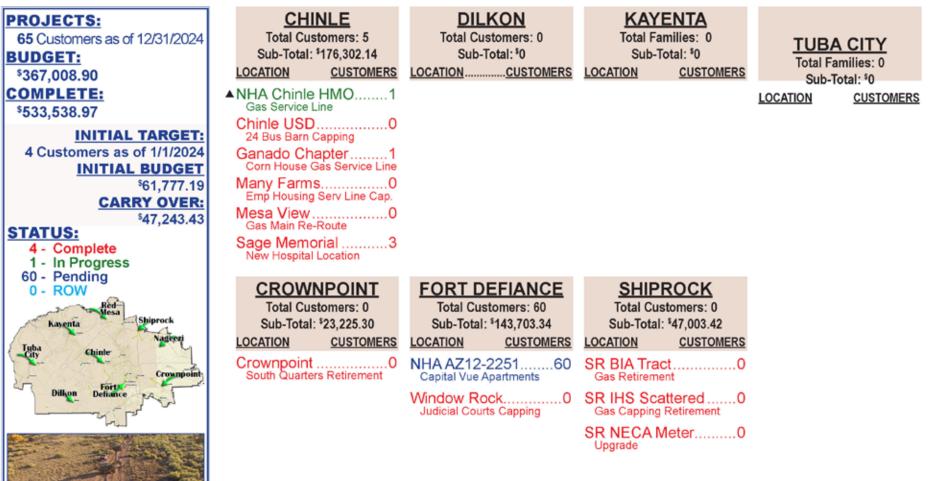
Customer Funded





Navajo Tribal Utility Authority - Natural Gas Division 2024 Natural Gas Construction - Commercial

Customer Funded



Note: ▲=Roll over Projected for 2025

<u>Navajo Tribal Utility Authority - Natural Gas Division</u> 2024 Natural Gas Construction - Capital Improvement Projects

NTUA Funded

		in or in an a o a		
PROJECTS: 26 Projects as of 12/31/2024 BUDGET: \$1,186,346.47 COMPLETE: \$967,319.99	CHINLE Total Projects: 4 Sub-Total: ^{\$} 297,552.76 LOCATION CUSTOMERS Chinle Bus Barn		KAYENTA Total Project: 2 Sub-Total: ^{\$} 191,191.50 LOCATION CUSTOMERS Kayenta City Gate 1 Upgrade PCD - Kayenta 1	4-inch Main Loop
INITIAL TARGET: 10 Projects as of 1/1/2024 INITIAL BUDGET ^{\$589,655.96} CARRY OVER: ^{\$} 589,655.96	Sewer Lagoon Service Line Nazlini Gas Main 1 Upgrade Thunderbird Gas Main 1 Leak		Sewer Lagoon Service Line	Capping Tuba City City Gate 1 Upgrade
STATUS: 14 - Complete 4 - In Progress 6 - Pending 2 - ROW Kayenta Kayenta Chinle Crownpoint Dillon Definince Crownpoint	CROWNPOINT Total Project: 3 Sub-Total: \$307,117.08 LOCATION CUSTOMERS Crownpoint 1 Regulator Station Upgrade Standing Rock 1 Line Lowering Standing Rock 1 Residential Capping	Chee Dodge Rd	SHIPROCK Total Projects: 5 Sub-Total: ^{\$} 56,729.80 LOCATION CUSTOMERS STP - NAPI Block 3 1 Red Mesa City Gate 1 Upgrade Shiprock District Office 1 Crew Building Gas Service Re-Route Dine College 1 Mobile Home Retirement Speedway Gas 1 Service Line Repair	
Note: A=Carry-Over	1	Re-Route		12.31.2024

Note: A=Carry-Over

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12.31.2024



Navajo Tribal Utility Authority **2024 W/WW ENGINEERING DEPARTMENT CAPITAL WATER PROJECTS**

PROJECTS: 68 Projects BUDGET: \$89,221,373 STATUS: 13 - Complete 76 - In Progress 25 - Pending	CHINLE Total: 14 Sub-Total: *5,242,257 LOCATION PROJECTS Cottonwood 1 Booster Wbuilding & ES Flatrock Wash Out 1 Ganado Re-Chlorination 3 Ganado Well 1 Lukachkai Wash Out 1 Tselani South Tank Bore 1 Many Farms Wash Out 1 Nazlini 1 Booster w/building & ES 1 Pinon Subsurface Bore 1 Pinon Wash Out 1 Rock Point Well LF3 1 Whippoorwill Wash Out 1	DILKON Total: 9 Sub-Total: \$16,350,000 Dilkon Pass Upgrade PROJECTS Dilkon Pass Upgrade 1 Leupp PRVs 5 Wivault 5 ea. 5 Lower Greasewood 1 Travel Plaza 1 Tower 5820 White Cone White Cone 1 Booster wbuilding & ES 1	KAYENTA Total: 5 Sub-Total: \$2,120,000 LOCATION PROJECTS Chilchinbeto 1 Yellowhair booster wibuilding & ES 1 Dennehotso 1 Well upgrade existing control system 1 Dennehotso 1 Road & Bridge Crossings 1 Kayenta Well gontrol 1 Shonto Well 1 Replace Well control 1 Replace Well control 1	RED MES Total: 1 Sub-Total: 4 Location Red Mesa PRV plumbing w/vault Westwater TUBA CI Total: 2 Sub-Tota Location Bittersprings Tank. Replace altitude valve, plumbing & vault at tan Cameron School Drinking Water
Red Kayenia Juba Chinle Dilkon Deltaine Crywnpoint Deltaine	CROWNPOINT Total: 12 Sub-Total: *5,291,746 Incomposition 1 Counselor at Nickle Mesa2 Crownpoint	FORT DEFIANCE Total: 7 Sub-Total: \$6,525,000 LOCATION PROJECTS Buell Park Well	SHIPROCK Total: 8 Sub-Total: ⁵ 8,160,478 LOCATION PROJECTS Shiprock	NAVAJO NA Total:54 Sub-Total: ⁴ Location • 10 master meter v • Replacements of system compone • New/existing resid water meter • Replace /Repair F various locations • Replace 44 existin meters with new AMI meters • Storage Tank rem • Replacement of p motors w/in wate • Valve Replaceme • Valve Replaceme • Vell renovations • Storm damage re ment of water con system compone • Storm damage re ment of water sys components

ESA

I: \$22,187,207 PROJECTS1 ılt

.....1

CITY

otal: 2	Sub-Total:	
OCATION		PROJECTS
Bittersprin	gs Tank	1
Replace al	titude valve,	
	k vault at tank	
Cameron	School	1
Drinking W	/ater	

IATION

1: \$23,009,685 PROJECTS

- r w/vaults
- of water nents
- sidential
- r RTU at าร
- sting well w SCADA/
- enovations
- pump and ter system
- nents
- s
- replacecontrol nents
- replacesystem components

12.31.2024



Navajo Tribal Utility Authority 2024 W/WW ENGINEERING DEPARTMENT CAPITAL WASTEWATER PROJECTS

PROJECTS: 21 Projects BUDGET: \$33,065,685	CHINLE Total: 2 LOCATION Chinle WWTP1 Compliance Plan Chinle1 Septic Receiving Station	Total: 0 Location Projects	KAYENTA Total: 1 Sub-Total: ⁵ 1,446,000 Location PROJECTS Kayenta	TUBA CITY Total: 2 Sub-Total: ¹ 2,470,000 LOCATION PROJECTS Coalmine Canyon
STATUS: 1 - Complete 6 - In Progress 3 - Pending	CROWNPOINT Total: 0 Sub-Total: *0 LOCATION PROJECTS	FORT DEFIANCE Total: 5 Sub-Total: ⁵ 4,094,000 LOCATION PROJECTS Fort Defiance 1 1800' of 8' DI Bridge wash crossing, 60' of 8' BI Pipe w/4 MH (PE&D) Navajo Townsite 1 Lagoon St. Michaels 2 Sewer Rehab Ph. 2&3 Window Rock 1 Septic Receiving Station	SHIPROCK Total: 0 Sub-Total: *0 Location PROJECTS	NAVAJO NATION Total:11 Sub-Total: \$23,009,685 LOCATION PROJECTS • Sewer Collection Cleaning • Miscellaneous Wastewater systems components • Storm Damage replace- ment of wastewater systems • Z4 ea. Lagoon Fence & Gate replacement. 12,000' and 5 gates • Sewer Collection Rehab • Manhole Rehab • Lagoon Dressing • Emergency Sewer Repair • WW Manhold Rehab



<u>Navajo Tribal Utility Authority</u> Defunded Cares Act (DCA) 2023 - 2024 Overall Broadband

Actual: Projects - 17, Budget: \$9,679,381.00 Complete - 11, Pending - 6

Pro	pject Name	Project
<u>0</u> \	VERALL BROADBAND	
20	23 Projects:	
1.	Fiber to Black Mesa Tower	1
2.	Nazline Community School Make-Ready	1
3.	Kayenta North Fiber Make-Ready Segment 2	1
4.	Kayenta Townsite Sub to Junct. 3 Phase Upgrade	1
5.	Cudei to Teecnospos Make-Ready Segment 2	1
6.	Shonto to Naatsisaan School Make-Ready Segment 1, 2 and 3	1
7.	Rough Rock Community School Make-Ready Segment 2	1
20	24 Projects:	
1.	Jeedeez'ah - New Communications Tower & Fiber	1
2.	Fiber to Monument Valley Schools	1
3.	Fiber to Tolani Lake Tower	1
4.	Fiber to Leupp Tower	1
20	25 Projects:	
1.	Fiber Build Lechee Meet Point to Lechee Tower	1
2.	Fiber to Dezza Bluff	1
3.	Fiber to Piney Hill Tower	1
4.	Fiber to Rough Rock Tower	1
5.	Fiber to Na Ha Tee Mesa Community	1
6.	Fiber to Tuba City North (WT) Tower	1

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Navajo Tribal Utility Authority 2024 Broadband Projects E-RATE/NN CONSORTIUM, USDA AND UTAH BB ACCESS

19 Projects, Budget: \$12,463,684.90 Pending - 2 (\$7,718,845.00), Complete - 17 (\$4,744,839.90)

Project Name	Est Cust.	Туре	Funding Source	Estimated Budget
CHINLE DISTRICT		Total: 6	Sub-Total:	\$9,050.86
Cornfields Chapter	1	Fiber	E-RATE/NNConsortium	
Cornfields Head Start	1	Fiber	E-RATE/NNConsortium	
Steamboat Chapter	1	Fiber	E-RATE/NNConsortium	
Steamboat Head Start	1	Fiber	E-RATE/NNConsortium	
Low Mountain Head Start	1	Fiber	E-RATE/NNConsortium	
Blue Gap Head Start	1	Fiber	E-RATE/NNConsortium	
FORT DEFIANCE DIS	TRICT	Total: 2	Sub-Total:	\$46,449.30
Houck Chapter House	1		E-RATE/NNConsortium	
Twin Lakes Head Start	1		E-RATE/NNConsortium	

KAYENTA DISTRICT		Total: 1	Sub-Total: \$7.184.369.00
Inscription House Chapter House	1	Fiber	E-RATE/NNConsortium
Kayenta FTTH	1	Fiber	USDA Reconnect
Shonto Chapter House	1	Fiber	E-RATE/NNConsortium
Navajo Mountain Chapter House	1	Fiber	E-RATE/NNConsortium
RED MESA DISTRICT		Total: 1	Sub-Total: \$560.976
Montezuma Creek FTTH	1	Fiber	Utah State Access Grant

SHIPROCK DISTRICT		Total: 5	Sub-Total: 3,444,556.00
Shiprock Chapter House Beclabito Chapter	1	Fiber	E-RATE/NNConsortium
Beclabito Chapter	1	Fiber	E-RATE/NNConsortium
Red Valley Head Start	1	Fiber	E-RATE/NNConsortium
Teec Nos Pos Chapter	1	Fiber	E-RATE/NNConsortium
Teec Nos Pos	1	Fiber	USDA Community Connect
Fiber to the Premise and	CAIs		
Teec Nos Pos Tower	1	Tower	USDA Community Connect

12.31.2024



Pine Springs Tower

Navajo Tribal Utility Authority NTIA Tribal Broadband Connectivity Program

Projects - 59, Budget: \$50,830,944

Pending - 46 (\$35,177,508), Complete - 13 (\$15,653,436)

Project	Туре	State	Project	Туре	State
NTUA		Projec	ts: 21 Sub-Tot	al: \$33,23	32,342.
 Fiber Build to Aneth, UT 	Fiber	UT	 Navajo Mountain HS Fiber Buildout 	Fiber	AZ
Backbone Electronics	Electronics A	NM, AZ & UT	 Navajo Mountain Backbone / Tower Fiber Buildout 	Fiber	AZ
 Black Rock Fiber and Tower 	Fiber	NM	 Fiber Build to Newcomb, NM 	Fiber	NM
 Fiber Build to Bodaway Gap School 	Fiber	AZ	 Oaksprings Fiber Buildout 	Fiber	AZ
 Navajo Nation WiFi Implementation 	Fiber	NM,	 Red Mesa Fiber Buildout 	Fiber	AZ
(Partially substituted with fiber build to	A	Z&UT	 Sand Springs Tower (Peabody Mine Area) 	Tower	AZ
Bodaway Gap Community)			 Shiprock Fiber Upgrade 	Fiber	NM
 NTU Crownpoint to NTU Chinle 	Fiber N	IM & AZ	 Fiber Build to Tuba City Court House 	Fiber	AZ
Low Mountain South	Fiber N	M & AZ	 Fiber Build to Tsaile, AZ 	Fiber	AZ
 Mexican Water WT Fiber Buildout 	Fiber	AZ	Whitehorse Tower	Tower	NM
Navajo Nation Public Safety Nazlini Tower & Fiber Buildout	Electronics Fiber	NM AZ	 Window Rock Fiber Upgrade 	Fiber	AZ

NTUAW		Projec	cts: 11 Su	b-Total: \$3,68	<u>30,199</u>
 Blackrock Mobility & Fixed Wireless Broadband 	BC Eq	NM	 Nazlini Mobility & Fixed Wireless Broadband 	BC Eq	AZ
Counselor Fixed Wireless Broadband	BC Eq	NM	 Oaksprings Mobility & Fixed Wire 	less BC Eq	AZ
 Indian Wells Mobility & Fixed Wireless Broadband 	BC Eq	AZ	 Broadband Sub (Sand Springs) Mobility & Fixe 	ed BC Eq	AZ
Low Mountain South Mobility & Fixed	BC Eq	AZ	Broadcast Equipment	CO DO EQ	~~
Wireless Broadband			•Tuba City Mobility & Fixed Wireles	ss BC Eq	AZ
 Monument Valley Fixed Wireless 	BC Eq	AZ&UT	Broadband	-	
Broadband			 Whitehorse Mobility & Fixed Wirel 	ess BC Eq	NM
 Nageezi Fixed Wireless Broadband 	BC Eq	NM	Broadband		
SACRED WIND		Projec	sts: 12 Su	b-Total: \$7,12	28,762
 Fiber to Bluewater Tower 	Fiber	NM	•Fiber to Mount Powell Tower with I	FTTH Fiber	NM
 Fiber to the Home Crownpoint NHAs 	Fiber	NM	along Route		
 Fiber to Gibson Tower with FTTH 	Fiber	NM	 Fiber to Ojo Encino Cell One Towe 		NM
along Route			 Fiber to the Home Shiprock NHAs 		NM
 Fiber to the Home Lupton Road and 	Fiber	NM	 Tohajiilee Red Mesa 	BC Eq	NM
Twin Towers			 Tohajiilee Atsa Mesa 	BC Eq	NM
 Fiber to Lybrook Tower 	Fiber	NM	 Point to Point Microwave Radio: 	P2P	NM
 Fiber to Manuelito Tower with FTTH 	Fiber	NM	White Horse Tower to Pueblo Pi	intado Microwave)
along Route			to New Rincon Marquez Tower		
SBI / CELLULAR ONE		Projec	:ts: 15 Su	b-Total: \$6,78	<u> 9,640</u>
 Blue Gap Expanded LTE Coverage 	BC Eq	AZ	 Ram Pasture Tower 	Tower	NM
 Cornfields Expanded LTE Coverage 	BC Eq	AZ	 San Juan West Tower 	Tower	NM
 Dilkon Expanded LTE Coverage 	BC Eq	AZ	 Sanostee Expanded LTE Coverag 	e BC Eq	NM
Dine College LTE Add	BC Eq	AZ	 Shonto Expanded LTE Coverage 	BC Eq	AZ
 Moncisco Mesa 	Tower	NM	 Tohatchi Expanded LTE Coverage 	BC Eq	NM
 Leupp Expanded LTE Coverage 	BC Eq	AZ	 Tonalea LTE Add 	BC Eq	AZ
 Many Farms West Tower 	Tower	AZ	 Yale Point Expanded LTE Coverage 	ge BC Eq	AZ
D'un Outline T					

12.31.2024

ΑZ

Tower

NTUA Renewable Energy Portfolio

NTUA Energy Mix - Non-Carbon Resource

			Non-Carbon	Non-Carbon
	Peak Load	Total Energy Sales	Resource	Resource
Year	(MW)	(MWh)	(MWh)	%
2016	125	702,304	192,680	27.44%
2017*	185	862,422	256,526	29.74%
2018	201	1,027,068	383,986	37.39%
2019*	217	1,017,298	414,749	40.77%
2020	170	829,678	388,493	46.82%
2021	153	1,037,618	437,608	42.17%
2022	155	911,019	339,815	37.30%
2023	155	897,287	390,320	43.50%
2024	160	911,019	427,011	46.87%
2025	160	911,019	434,844	47.73%

* Resolute became NTUA customer on June 29, 2017

* Loss of Peabody Mine & NGS Rail Road loads from August 2019

Cont'd NTUA Renewable Energy Portfolio

			Ky Solar II	Residential PV	Red Mesa Solar	
	Hydro (MWh)	KY Solar I (MWh)	(MWh)	(MWh)	(MWh)	Total
2016	191,894	0	0	786	0	192,680
2017*	204,069	51,435	0	1,022	0	256,526
2018	308,283	74,615	0	1,088	0	383,986
2019*	334,800	52,535	26,433	981	0	414,749
2020	258,854	49,909	78,749	981	0	388,493
2021	311,185	51,644	73,881	898	0	437,608
2022	232,184	32,164	73,744	1,723	0	339,815
2023	280,535	33,131	69,163	1,723	5,768	390,320
2024*	280,535	64,168	73,375	1,723	7,210	427,011
2025*	280,535	72,404	73,008	1,723	7,174	434,844

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- * KY I Production start date of 05/15/2017
- * KY II Production start date of 08/02/2019
- * 300 new Off-Grid 3 kW PV units added Jan/Feb 2021
- *150 new Off-Grid 3 kW PV units added July 2023
- * Red Mesa Solar start date April 18, 2023
- * 4 MW of NGWSP resource added in January 2023
- * KY I estimated at 75% output for 2025



Contact List Navajo Tribal Utility Authority A Proud Enterprise of the Navajo Nation P.O. Box 170, Fort Defiance, Arizona 86504 www.ntua.com • 1-800-528-5011

HEADQUARTERS

General Manager	. Walter W. Haase, P.E.
Deputy General Manager	Rex Kontz
Associate Deputy General Manager	Rayni Nelson
Deputy General Manager – EISD	Srinivasa Venigalla
• Acting Deputy General Manager - NGS.	Srinivasa Venigalla
Chief Financial Officer	Gerard Curley
Deputy Chief Financial Officer	Matthew Devore
Deputy General Manager - CSD	Brian Thomason
Electric Systems Director	Lester Lee
Government and Public Affairs Manager	r Deenise Becenti
Human Resources Manager	Rowena Benally
Natural Gas Manager	Antony Davison
• IT Manager	Savoy Yazzie
• Transportation & Equipment Manager	Bryno Shirley

Chinle District Office

P.O. Box 549, Chinle, Arizona 86503

District Manager	Gary Monroe
Office Supervisor	Charmayne Wilson
Field Superintendent	Jasper Lee
Customer Service Supervisor	Rhonda Lomakema

Crownpoint District Office

P.O. Box 1825, Crownpoint, New Mexico 87313

Acting District Manager	Paula Hoylan
Office Supervisor	Jamie Russette
Field Superintendent	John Bates
Customer Service Supervisor	Candice Whitman

Dilkon District Office

HC 63 Box D, Winslow, Arizona 86047

District Manager	Jonathan Curley
Office Supervisor	Annelita Spencer
Field Superintendent	Isabelle Lang
Ourtenand Constant Constant	Mallana Danau

Customer Service Supervisor Melissa Begay

Fort Defiance District Office

P.O. Box 587, Fort Defiance, Arizona 86504

- District Manager Paula Holyan
 Office Supervisor
- Office Supervisor.....
 Ilene Noble
 Field Superintendent......
 Wendell Damon

Kayenta District Office

P.O. Box 37, Kayenta, Arizona 86033

District Manager	Vircynthia Charley
Office Supervisor	Patricia Watchman
Field Superintendent	Melissa Parrish
Customer Service Supervisor	Sampson Yazzie

Shiprock District Office

P.O. Box 1749, Shiprock, N	ew Mexico 87420
Red Mesa Sub-Office	
Nageezi Sub-Office	
District Manager	Wilfred Franklin, Jr.

Office Supervisor	Natissa Johnson
Field Superintendent	Cornelius Carl
Customer Service Supervisor	Morena Barber

Tuba City District Office

P.O. Box 398, Tuba City, Arizona 86045

 Distri 	ict Ma	nager	Alicia Richards
0.00	~		

- Office Supervisor.....Linda Curley
 Field Superintendent.....Chester Whiterock, Sr.
- Customer Service SupervisorBrandon J. Begay

CHOICE BROADBAND

www.choice-wireless.com

928-730-2273

Office Hours

7:00 a.m. to 6:00 p.m. (Monday - Friday) Red Mesa & Nageezi: 8:00 a.m. to 5:00 p.m. (Mon.-Fri.) After Hours Outage Reporting - Utility Operations Center : 1-800-528-5011

> www.ntua.com Navajo Tribal Utility Authority is also on





Navajo Tribal Utility Authority

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